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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 9, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORPORATION-Navajo Tribal "H", Well No. 3, in SW 1/4 SE 1/4,  
(Company or Operator) (Lease)

0, Sec. 13, T. 29-N, R. 14-W, NMPM., Totah Gallup Pool  
Unit Letter

San Juan

County. Date Spudded April 17, 1961 Date Drilling Completed April 30, 1961

Please indicate location:

Elevation 5317' (GL) Total Depth 5150' PBD 5112'

Top Oil/Gas Pay 5050' Name of Prod. Form. Gallup

PRODUCING INTERVAL --

Perforations Perforated Gallup with 6 shots per foot 5052-5060'

Open Hole --- Depth --- Casing Shoe 5147' Depth --- Tubing 5082'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 240 bbls. oil, 0 bbls water in 17 hrs, 0 min. Size 20/64" Choke

GAS WELL TEST - Flowing oil well

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (bitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 22,000 gallons oil and 20,000 pounds sand (600 gallons acid)

Casing Press. --- Tubing Press. --- Date first new oil run to tanks May 5, 1961

Oil Transporter McWood Corporation

Gas Transporter None

Remarks: Completed as flowing oil well Totah Gallup Field May 8, 1961. Potential test May 8, 1961 flowed 240 barrels oil in 17 hours on 20/64" choke. Tubing pressure flowing 300 psi, Casing pressure flowing 0 psi. Gravity 41.0° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY

By: L. R. TURNER

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Administrative Clerk

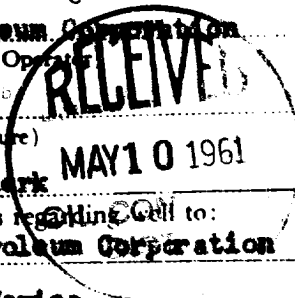
Send Communications regarding Well to:

Name: Pan American Petroleum Corporation

Box 480

Address: Farmington, New Mexico  
Attn: L. G. Speer, Jr.

Title Supervisor Dist. # 3



Size	Feet	Size
8-5/8"	196'	160
4-1/2"	5165'	200
2-3/8"	5082'	

Section 13

(FOOTAGE)

Tubing, Casing and Cementing Record

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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