

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other _____
2. NAME OF OPERATOR
J. Gregory Merrion & Robert L. Bayless
3. ADDRESS OF OPERATOR
P. O. Box 507, Farrington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 510' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>
(other)	

SUBSEQUENT REPORT

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

RECEIVED
AUG 16 1981

APR 16 1967
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE 14-20-603-2198	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Navajo H	
9. WELL NO. 3	
10. FIELD OR WILDCAT NAME Totah Gallup	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 13, T29N, R14W	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5327 K.B.	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

APPROVED

APR 28 1981

James F. Sims
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

Subsurface Safety Valve: Manu. and Type

Set @ 530 Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Gregory V. Kevich TITLE Co-Owner DATE 4-14-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

MERRION & BAYLESS
NAVAJO H #3
Attachment to 9-331

Plug and abandon as follows:

Run 2" tubing to 5112. Spot 10 sx 5112-5002. Spot 10 sx 4730-4630.
Pull tubing. Perforate 4 holes @ 3510', 4 holes @ 2650', and 4 holes
@ 2045'. Run 2" tubing with 4-1/2" model R packer. Set packer @ 3250.
Squeeze hole at 3510' with 35 sx class B 2% CACL₂. Displace to 3410'.
Let cement set until no backflow.

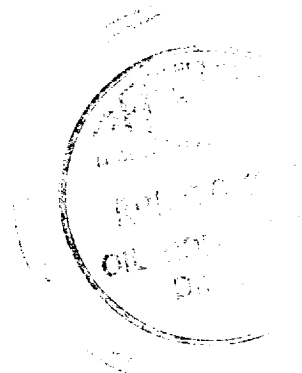
Set packer @ 2470' and establish circulation. Cement with 115 sx class
B neat cement followed by 50 sx 2% CACL₂. Displace to 2590' and let
cement set until no backflow.

Unseat packer, circulate hole clean and pull tubing. Shoot off 4-1/2"
casing at 2000'. Spot cement plugs:

23 sx 2050-1950
38 sx 1020-920
38 sx 650-550
38 sx 256-156

10' plug at surface. Install P & A marker.

This workover is proposed to satisfy the requirements of Order SWD-215 State
of New Mexico (attached) for installation of a salt water disposal system.
Double ram 900 series blowout preventers will be installed during workover.
No additional surface disturbance is anticipated.



FEDERAL SURFACE

Attachment to Notice of
Intention to Abandon

U. S. GEOLOGICAL SURVEY
P. O. Box 959
Farmington, New Mexico 87401

4-28-81

Re: Permanent Abandonment

Well: #3 Navajo H

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Lands".
2. The Farmington office (telephone (505) 325-4672) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The surface management agency is to be notified when surface rehabilitation is complete.
6. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 8:00 A.M. to 5:00 P.M.
Farmington Personnel to be notified:

Home Telephones:

Ray Swanson: Petroleum Engineering Technician - 325-8189
Fred Edwards: Petroleum Engineering Technician - 325-7885
Ken Baker: Petroleum Engineering Technician - 327-2170

