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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

December 27, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company MW Cha Cha Unit, Well No. 34-16, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
0 Sec. 16, T. 29N, R. 14W, NMPM., Cha Cha Gallup Pool
Unit Letter
San Juan County. Date Spudded Oct. 26, 1962 Date Drilling Completed 11-8-62

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O X	P

Elevation 5200' Total Depth 4945' PBD 4826'

Top Oil/Gas Pay 4720' Name of Prod. Form. Cha Cha Gallup & Lower Horseshoe Gallup

PRODUCING INTERVAL -

Perforations 4735-43'; 4776-78'

Open Hole _____ Depth Casing Shoe 4826' Depth Tubing 4814'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 17 bbls. oil, 0 bbls. water in 24 hrs, _____ min. Size Open

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000 gals. oil & 38,000 10-20 wt. sand/200/gal of

Mark II Adomite.

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks 12-25-62

Oil Transporter Four Corners Pipeline Company

Gas Transporter Jalou Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: December 27, DEC 28 1962, 1962 Humble Oil & Refining Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: COPY (ORIGINAL) B. M. BRADLEY
(Signature)

By: W. J. SANDRICK
Title: District Production Superintendent
Send Communications regarding well to:

Title: PETROLEUM ENGINEER DIST. NO. 3
Name: B. M. Bradley

Address: Box 3082, Durango, Colorado

