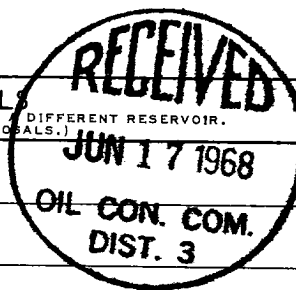


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State "B" Gas Comm
9. Well No. 1
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
Box 2197 Farmington, New Mexico

4. Location of Well
UNIT LETTER **N** **975'** FEET FROM THE **South** LINE AND **1755'** FEET FROM THE **West** LINE, SECTION **16** TOWNSHIP **29N** RANGE **10W** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GR 5618', RKB 5630'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Casing Leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well started producing fluid which appeared to be drilling mud. On 6/8/68, moved in completion rig. McCullough ran corrosion log and Electronic I.D. Caliper log - unable to determine leak. Located leak with packer between 2035' & 2050' also possible leak in or near stage tool at 2009'. Squeezed in 2 stages, 1st stage - pumped in 100 sx class "C" cement + 2% CaCl₂. 2nd stage - squeezed w/50 sx class A + 2% CaCl₂ (15sx in formation). Final squeeze press 3500 psi. W.O.C. 24 hrs. & drilled out. Tested csg. w/1500 psi. O.K. Set Baker Mod "F" production packer at 6330' on wireline Ran 203 jts 2 3/8 tubing, & seal assembly, locator sub & 1 jt. 1.90 O.D. I.J. tubing & set in packer. Filled 4 1/2" X 2" annulus w/ water containing oxygen scavenger corrosion inhibitor and bactericide. Released Rig 1:00 A.M. 6/14/68. Plan to start after workover test on 6/18/68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Santain

TITLE Drig. & Prod. Supr.

DATE 6/14/68

APPROVED BY Art. Kendrick

PETROLEUM ENGINEER DIST. NO. 5

DATE JUN 17 1968

CONDITIONS OF APPROVAL, IF ANY: