Appropriate District Office DISTRICT I P.O. Box 1960, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Beazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. ARCO OIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO. 3004508222

Address											
1816 E. MOJAVE	, FARMINGTON	, NEW ME	XICO 87	401							
Reason(s) for Filing (Check prope	r box)	· · · · · · · · · · · · · · · · · · ·			Out	er (Please cap	lain)				
New Well		Change i	in Transport	er of:	_		- ··•				
Recompletion	Oil		Dry Gas								
Change in Operator	Casingh	ead Gas 📋	Condens		EFFEC	TIVE 10/0	1/90				
f change of operator give name and address of previous operator							····				
IL DESCRIPTION OF W	TELL AND LE	FACE			·						
Lease Name			Well No. Pool Name, Including Formation					Kind of Lease No.			
STATE B GAS CO	H	1	<u> </u>	BASIN	DAKOTA		State, Federal or Fee		E6515		
Location		975			COUTU			ISCT			
Unit Letter N	:	7/3	Feet From The		SOUTH 175		F-	Feet From The		.SI	
Section 16 T	ownship 29N		Range	10W	, NMPM.		SAN JUAN COUNTY				
						VLF IVI.				County	
II. DESIGNATION OF	RANSPORT			NATU							
Name of Authorized Transporter of MERIDIAN OIL (1 1	or Coade	neme [Z	Address (Giv	e address to w IOX 4289 Fi	<i>hich approved</i> ADMINGTON	copy of this f	form is to be se	int)	
Name of Authorized Transporter of			or Dry G			e address to w					
SUNTERRA GAS G	ATHERING COM	PANY (SG	iG)	- 12	P 0 8	OX 26400,	ALBUQUER	GUE, N.M.	87125	<i>(</i>	
If well produces oil or liquids,	Unit	,			Is gas actually connected?		When	When ?			
pive location of tanks.	N	16	29N			YES				 	
f this production is commingled will V. COMPLETION DATA	th that from any ot A	her lease or	pool, give	commung	ing order numb	er:					
COME EDITOR DATA		Oil Wei	l Car	s Weil	New Weil	Workover	Deepen	Dhua Daak	Same Res'v	Diff Res'v	
Designate Type of Compi	etion - (X)	1	.			W CALCUE	Cochen	Link pack	Same vez A	pair kes v	
Date Spudded	Date Com	ipi. Ready t	o Prod.	******	Total Depth			P.B.T.D.	.		
levanous (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas I	50					
Name of Fronting Pointing					rop Ou Gas I	- y		Tubing Depth			
erforations								Depth Casin	g Shoe		
					· · · · · · · · · · · · · · · · · · ·						
10.50.50					CEMENTIN	NG RECOR	D	·			
HOLE SIZE	CA	SING & T	UBING SIZ	<u>'E</u>		DEPTH SET			SACKS CEM	ENT	
					· · · · · · · · · · · · · · · · · · ·		-			· · · · · · · · · · · · · · · · · · ·	
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· · · · · · · · · · · · · · · · · · ·											
. TEST DATA AND REC	QUEST FOR	ALLOW	ABLE					-L			
IL WELL (Ten must be	after recovery of u		of load oil	and must					for full 24 hou	rs.)	
date First New Oil Run To Tank	Date of Te	:Si			Producing Me		,,,	1 C.)			
igth of Test Tubing Pressure					Casing Pressi) [] [] [] (] (] (] (] (] (] (]	Choke Size			
	•				12	·	· • 11 /	4			
Actual Prod. During Test	Cil - Bbis.				Water Bols)CT 3 i	990	Gas- MCF			
											
GAS WELL Actual Prod. Test - MCF-D		4			OIL	CON.	DIV.				
with From test - MCF/D	Length of	est			Bbis. Condens	toist.	3	Gravity of C	ondensate		
sting Method (psot, back pr.) Tubing Pressure (Shut-in)					Casing Pressur	re (Shut-in)		Groke Size	·		
					-						
I. OPERATOR CERT	FICATE OF	COMP	LIANC	Έ							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given show is true and complete to the best of my knowledge and belief.								OCT 03	1990		
	_,				Date	Approve	d	77.5			
Ruk Renut	<u> </u>						3~	ပေ ခို	2	and the second	
Signature RICK RENICK		ppnn c	IDEDITIO	NO .	By			•			
Printed Name		FRUU S	UPERVISO Tale	#K	T-11-			VISUR D	ISTRICT	f 3	
OCTOBER 3, 199	<u> </u>	(505)3	25-7527		Title_			······································			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.