Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

	1015	RANSPORT O	IL AND NA	TURAL G					
Conoco Inc.		Well API No. 30-045-08222							
ddress 10 Desta Drive					<u>`</u>	50 040 00222			
eason(s) for Filing (Check proper box		:Idiu, IA /	79705	et (Please exp	lain)				
ew Well		in Transporter of:		es (Fieuse expe	ain)				
ecompletion	Oil [Dry Gas							
hange in Operator	Casinghead Gas	Condensate V	EFF	ECLIAE 1	NOVEMBE	R 1. 1993	3		
d address of previous operator									
DESCRIPTION OF WEL	L AND LEASE								
case Name STATE B GAS COM	1	Well No. Pool Name, Inclu					of Lease Lease No.		
oration		LBASIN DAK	ATO		XXX.	Pederal or rec	E 6	515	
Unit LetterN	. 975	Feet From The _	SOUTH Time	and 1	755 💂	et From The _	WEST	•	
16						et trom the _		Lin	
Section Town	aship 29 N	Range	.O.W., NO.	MPM, SA	AN JUAN	****		County	
. DESIGNATION OF TRA	ANSPORTER OF (OIL AND NATI	URAL GAS						
ums of Authorized Transporter of Oil GIANT REFINING INC.	or Conde		Address (Give			copy of this for		ust)	
ums of Authorized Transporter of Car	singhead Gas	or Dry Gas VV	P.O. BO			LD. NM S			
SUNTERRA GAS GATHER	•	G DIY CHE XX				copy of this for UERQUE,			
well produces oil or liquids, e location of tanks.	Unit Sec.	Twp. Rge	e. Is gas actually	connected?	When		111 0 1 1		
	N 16	29N 10W	YES						
nis production is commingled with the COMPLETION DATA	IX ITOM any other lease of	r pool, give commin	gling order numb	er:					
Designate Type of Completion	on - (X)	ll Gas Well	New Well	Workover	Deepen	Plug Back	iame Res'v	Diff Res'v	
te Spudded	Date Compi. Ready	io Prod.	Total Depth		I	P.B.T.D.		٠	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
					Depth Casing Shoe				
	TIRING	, CASING AND	CEMENTIN	IC RECOR	D				
HOLE SIZE	CASING & T	DEPTH SET			SACKS CEMENT				
-									
L WELL (Test must be after	r recovery of total volume						full 24 hour	3.)	
L WELL (Test must be after			t be equal to or a				full 24 hour	3.)	
L WELL (Test must be after the First New Oil Run To Tank	r recovery of total volume			thod (Flow, pu			full 24 hour	3.)	
L WELL (Test must be after the First New Oil Run To Tank agth of Test	Date of Test Tubing Pressure		Producing Met Casing Pressur	thod (Flow, pu		Choke-Size	full 24 hour	s.)	
L WELL (Test must be after te First New Oil Run To Tank agth of Test	Date of Test		Producing Met	thod (Flow, pu		c.)	full 24 hour	3.)	
L WELL (Test must be after te First New Oil Run To Tank igth of Test mail Prod. During Test	Date of Test Tubing Pressure		Producing Met Casing Pressur	thod (Flow, pu		Choke-Size	full 24 hour		
L WELL (Test must be after te First New Oil Run To Tank nigth of Test nual Prod. During Test AS WELL	Date of Test Tubing Pressure		Producing Met Casing Pressur	thod (Flow, pu		Choke-Size	L C		
L WELL (Test must be after te First New Oil Run To Tank agth of Test mail Prod. During Test AS WELL mail Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls. Length of Test	of load oil and must	Producing Met Casing Pressur Water - Pbls. Bbls. Condens	ate/MMCF		Choke-Size Gas- MCF Gravity of Cor	L C		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.