

	13	
		X

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Navajo

Allottee _____

Lease No. 14-20-0603-6358

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY (Final Report)	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 19, 1962

Fruitland Navajo
Well No. 2 is located 618 ft. from $\begin{Bmatrix} N \\ S \end{Bmatrix}$ line and 570 ft. from $\begin{Bmatrix} E \\ W \end{Bmatrix}$ line of sec. 13

SE/4-SE/4, Sec. 13
(1/4 Sec. and Sec. No.)T29N
(Twp.)R15W
(Range)R2PM
(Meridian)Wildcat
(Field)San Juan County
(County or Subdivision)New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 5168 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Refer to Well History dated 5-9-62. Ran 149 joints 2 3/8" tubing, landed @ 4598'. Rotary rig released 5-5-62. Moved in cable tools, pulled tubing and perforated 4 1/2" casing 4447', 4448' and 4449' w/radial jets. Attempted to frac but could not break down formation. Reperforated 4 1/2" casing 4444 1/2' - 4447 1/2' w/2 shots P/F. Pumped spearhead of 54 bbls. crude with 1/10# per gal. MK II ADOMITE. Pressure dropped 4000 - 3000; started sand @ 1/2# per gal., pump 3360# and increased sand to 1.25# per gal. for remainder of job. Displaced sand w/80 bbls. crude oil. Maximum pressure 3500#, minimum and final pressure 2850#. Swabbed and flowed back 489 bbls. load oil. Set bridge plug 4435' and perforated 4 1/2" casing 4416' - 4422' w/4 shots P/F. Loaded hole w/89 bbls. crude oil with 1/10# per gal. MK II ADOMITE. Broke down to 3400#, started sand @ 1/2# per gal. with 1/10# per gal. MK II ADOMITE, pumped 3600# sand and increased (Over)

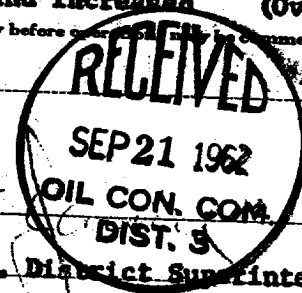
I understand that this plan of work must receive approval in writing by the Geological Survey before work is commenced.

Company Continental Oil Company

Address Box 3312

Durango, Colorado

By *[Signature]*
Title Asst. District Superintendent



sand to 1 1/4 per gal. with 1/10 per gal. NK II ADOHITR for remainder of job. Decreased ADOHITR to 1/20 per gal. while pumping final 5000 sand. Displaced sand w/70 bbls. crude oil. Maximum pressure 3400#, minimum and final pressure 2750#. Ran tubing and rods and placed well on pump 5-18-62. Recovered load oil and pumped 25 BOPD from upper perforations. Pulled rods and tubing, landed drilled and pushed bridge plug down hole to 4533'. Ran 2 3/8" tubing, landed & 4514'. Ran rods and placed well on pump 6-6-62. Well pumped 17 BOPD from perforations in Gallup formation on 7-4-62. GOR 1300, Gravity 41° @ 60°.

(Continued)