UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE Nava ha 14-20-0603-6358

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Fruitland Navaho
1. oil gas	9. WELL NO.
2. NAME OF OPERATOR	2
CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	Cha-Cha Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 13, T-29N, R-15W 12. COUNTY OR PARISH 13. STATE
AT SURFACE: 6/8/FSL / 570/FEL AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	1 2 2 2
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE	The state of the s
REPAIR WELL	(NOTE: Report esults of multiple completion or zone
PULL OR ALTER CASING MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	OH OF TON
ABANDON*	OIL CONTROL TOOK
(other)	OIL CON. COM.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	te all pertinent distails, and give pertinent dates, directionally drilled, give subsurface locations and
MIRU. Spot 175x Class B w/ 2% CaC/2. Cm	
* Spot 5sx. Class B at 2850! * Spot 5sx Clas	
Squeeze 155x. Class B. * Spot 55x. cmt s	surface plug. Erect PEA
marker and clean up location.	
	*
	ž.
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	*
SIGNED JUMA BUTTLE Administrative Super	visor DATE February 20,1981
(This space for Federal or State of	fice use)
APPROVED BY TITLE	APPROVE
CONDITIONS OF APPROVAL, IF ANY:	,
Nan ita	** B T 4004

U3G35 File

ch 3 m

MINIOCC

*See Instructions on Reverse Side

MAR 17 1981 James F. SIMS

DISTRICT OIL & GAS SUPERVISOR

U. S. GEOLOGICAL SURVEY P. O. Box 959 Farmington, New Hexico 87401 3-17-81

Re: Permanent Abanconcept

Hell: # 2 Fruitland Navajo

CONDITIONS OF APPRUVAL

- Thigging elerations authorized are subject to the attached Comeral course conts for Perforent Abandonment of Wells on Pederal Classis
- 2. The Farmington office (telephone (603) 326-4572) is to be hours of in sufficient time for a representative to witness all plugging specitions.
- 3. Blowbut prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The surface management agency is to be notified when surface rehabilitation is complete.

The following modifications to your plugging program are to be made

a) Spot cement plug from 4130' to 4030'.

b) Perforate 4½" casing at 2930' and place cement plug inside and outside casing to 2830'.

c) Perforate 4½" casing at 1342' and place cement plug inside and outside casing to 1242'.

d) Perforate 4½" casing at 400' and place cement plug inside and outside casing to surface.

Office Hours: 8:00 A.M. to 5:00 P.M.

Farmington Personnel to be satisfied.

Farmington Personnel to be notified:

Home Telephones:

Petroleum Engineering Technician - 325-8189 Ray Swanson: Fred Edwards: Petroleum Engineering Technician - 325-7895 Ken Baker: Petroleum Engineering Technician - 327-2170