(Feb. 1951)						
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Krahl to Glover.

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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GPO 914974

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Supplementary well history.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  allegos Camyon Unit    Parmington, New Mexico   Mey 22   19.63    Parmington, New Mexico   Mey 23   19.63    Parmington, New Mexico   Mey 24   19.63    Parmington, New Mexico   Mey 2	NOTICE OF INTENTION TO RE-DRILL OR REF	AIR WELL	11
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (allegos Camyon Unit Farmington, New Mexico Key 22 , 19.63  (allegos Camyon Unit Farmington, New Mexico Key 22 , 19.63  (b) (a) Second Second 17	NOTICE OF INTENTION TO SHOOT OR ACIDIZ	ZE	SUBSEQUENT REPORT OF ABANDONMENT
fallegos Camyon Unit  Farmington, New Mercico  Ray 22 , 19.63  [Allegos Camyon Unit  Farmington, New Mercico  Ray 22 , 19.63  [Allegos Camyon Unit  Farmington, New Mercico  Ray 22 , 19.63  [Allegos Camyon Unit  Farmington, New Mercico  Ray 22 , 19.63  [Allegos Camyon Unit  Farmington, New Mercico  Ray 22 , 19.63  [Allegos Camyon Unit  Farmington, New Mercico  Ray 22 , 19.63  [Allegos Camyon Unit  Farmington, New Mercico  Ray 22 , 19.63  [Allegos Camyon Unit  Farmington, New Mercico  Ray 22 , 19.63  [Allegos Camyon Unit  Farmington, New Mercico  Ray 22 , 19.63  [Allegos Camyon Unit  Farmington, New Mercico  Ray 22 , 19.63  [Allegos Camyon Unit  Farmington, New Mercico  Ray 22 , 19.63  [Allegos Camyon Unit  Farmington, New Mercico  Ray 22 , 19.63  [Allegos Camyon Unit  Farmington, New Mercico  Ray 22 , 19.63  [Allegos Camyon Unit  Farmington, New Mercico  Ray 22 , 19.63  [Allegos Camyon Unit  Farmington, New Mercico  Ray 22 , 19.63  [Allegos Camyon Unit  Ray 24 , 19.63  [Allegos Camyon Unit  Ray 25 , 19.63  [Allegos Camyon Unit  Ray 26 , 19.63  [Allegos Camyon Unit  Ray 26 , 19.63  [Allegos Camyon Unit  Ray 27 , 19.63  [Allegos Camyon Unit  Ray 26 , 19.63  [Allegos Camyon Unit  Ray 27 , 19.63  [Allegos Camyon Unit  Ray 26 , 19.63  [Allegos Camyon Unit  Ray 26 , 19.63  [Allegos Camyon Unit  Ray 27 , 19.63			SUPPLEMENTARY WELL HISTORY
rell No. 134 is located 875 ft. from S line and 845 ft. from W line of sec. 17.  16/4 Set/A Section 17 1-29N R-126 (Meridian)  16/4 Set/A Section 17 1-29N R-126	NOTICE OF INTENTION TO ABANDON WELL		
ell No. 134 is located \$75 ft. from S line and \$4.5 ft. from W line of sec.	(INDICATE ABO)		
Basin Dalecta  Greek (Field)  DETAILS OF WORK  ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  DETAILS OF WORK  ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  propose to drill the above well to appreciantly \$4.00° with rotary tools to alunte the Dalecta zone. Stimulation and completion will be as indicated upon aching total depth. The following casing program is proposed:  SIZE DEPTH CENER REMARKS  -5/8" 350° 250 ex. Girculate to surface.  -1/2" \$4.00° First Stage 300 sacks 4% Gel with 1-1/2/ Tuf Plug per sa 100 sacks 4% Gel with 1-1/2/ Tuf Plug per sa 100 sacks 4% Gel coment.  Second Stage 500 sacks 4% Gel coment.  o stage tool to be set at about 100° below Pictured Cliffs. A copy of any sur ken will be substitted upon completion of well. Copies of location plat are tached.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Ompany Pan American Petroleum Corporation	allegos Canyon Unit		Farmington, New Mexico Rey 22 , 19 63
Basin Dalecta  Greek)  County of Bubdivision)  Basin Dalecta  Greek)  County of Bubdivision)  DETAILS OF WORK  Ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  DETAILS OF WORK  Ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  DETAILS OF WORK  Ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting to the proposed to define the above well to approximately \$4.00° with rotary tools to aluate the Dalott zone. Stimulation and completion will be as indicated upon aching total depth. The following casing program is proposed:  SIZE DEPTH CENERAL REMARKS  -5/8* 350° 250 exc. Girculate to surface.  -1/2* 64.00° First Stage 300 sacks 4% Gel with 1-1/2% Tuf Plug per sacks 100° sacks 4% Gel coment.  Descend Stage 500 sacks 4% Gel coment.  Descend Stage 500 sacks 4% Gel coment.  Descend Stage tool to be set at about 100° below Pictured Cliffs. A copy of any surface will be substitted upon completion of well. Copies of location plat are tached.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Supply Stage Page 480° and Account and Stage Page 480° and Stage Pag			(A) 1. 1 man (c. ( A) 1. ( man)
Bearin Dalecta  San Juan  (Picid)  (County or Subdivision)  DETAILS OF WORK  ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  propose to drill the above well to approximately 64.00° with rotary tools to aluate the Dalecta sone. Stimulation and completion will be as indicated upon aching total depths. The following casing program is proposed:  SIZE DEPTH CHARKS  —5/8" 350° 250 see. Circulate to surface. —1/2" 64.00° First Stage 300 sacks 45 Gel with L-1/2" Tuf Plug per as 100 sacks 45 Gel coment.  O stage tool to be set at about 100° below Pictured Cliffs. A copy of any sur ken will be submitted upon completion of well. Copies of location plat are tached.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Ompany Pan American Petroleum Corporation	ell No is located is	75 ft. from_	$\{S\}$ line and $\{W\}$ line of $\{S\}$
Basin Dalota  San Juan  (Field)  (County or Subdivision)  DETAILS OF WORK  ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  propose to drill the above well to approximately 64.00° with rotary tools to aluste the Dekota sone. Stimulation and completion will be as indicated upon aching total depth. The following casing program is proposed:  SIZE  DETH  SPACE  ANALYS  LOC Pirst Stage  100 sacks 45 Gel with L-1/26 Tuf Plug per as 100 sacks 45 Gel coment.  Second Stage  500 sacks 45 Gel coment.  Second Stage  500 sacks 45 Gel coment.  Second Stage  100 below Pictured Cliffs. A copy of any sur ken will be submitted upon completion of well. Copies of location plat are tached.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Second Pan American Petroleum Corporation	W/L. SH/L Sention 17	T_20N R_	LID N.M.P.M.
DETAILS OF WORK  ate names of and expected depths to objective sands; show sizes, weights, and length of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)  propose to drill the above well to approximately 6400° with rotary tools to aluate the Dakota some. Stimulation and completion will be as indicated upon aching total depth. The following casing program is proposed:  SIZE DEPTH CENET REMARKS  -5/8" 350° 250 sm. Circulate to surface.  -1/2" 6400° First Stage 300 sacks 45 Gel with 1-1/2/ Tuf Plug per sa 100 sacks nest on bottom.  Second Stage 500 sacks 45 Gel coment.  Description of well. Copies of location plat are tached.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Ompany Pan American Petroleum Corporation  didress P. O. Bax 480	• -		(Range) (Meridian)
DETAILS OF WORK  ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work  propose to drill the above well to approximately 6400° with rotary tools to aluate the Dekota some. Stimulation and completion will be as indicated upon aching total depth. The following casing program is proposed:  SIZE DEPTH CENETT REMARKS  -5/8" 350° 250 sm. Circulate to surface.  -1/2" 6400° First Stage 300 sacks 45 Gel with 1-1/2/ Tuf Plug per sa  100 sacks neat on bottom.  Second Stage 500 sacks 45 Gel coment.  o stage tool to be set at about 100° below Pictured Cliffs. A copy of any sur ken will be submitted upon completion of well. Copies of location plat are tached.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Ompany Pan American Petroleum Corporation  didress P. O. Bax 480	Basin Dakota	Sen Aus	Men Marcino No 28
propose to drill the above wall to approximately 6400° with rotary tools to aluate the Dakota some. Stimulation and completion will be as indicated upon sching total depth. The following casing program is proposed:  SIZE DEPTH CHEST REMARKS  -5/8" 350° 250 sx. Circulate to surface.  -1/2" 6400° First Stage 300 sacks 4% Gel with 1-1/2% Tuf Flug per sa 100 sacks neat on bottom.  Second Stage 500 sacks 4% Gel commut.  o stage tool to be set at about 100° below Pictured Cliffs. A copy of any surken will be subsditted upon completion of well. Copies of location plat are tached.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Ompany Pan American Petroleum Corporation	(Field)	(County or b	r Subdivision) (State of Territory)
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100 sacks 45 Gel with 1-1/2/ Tuf Plug per sa 100 sacks 45 Gel with 1-1/2/ Tuf Plug per sa 100 sacks neat on bottom.  Second Stage 500 sacks 45 Gel coment.  Description of sacks 45 Gel coment.  Des			PMARKS
Second Stage 500 sacks 4% Gel coment.  to stage tool to be set at about 100 below Pictured Cliffs. A copy of any sur item will be substitted upon completion of well. Copies of location plat are tached.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  The plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  The plan of work must receive approval in writing by the Geological Survey before operations of the plan of work must receive approval in writing by the Geological Survey before operations of the plan of work must receive approval in writing by the Geological Survey before operations of the plan of the		Stage 30	100 sacks 4% Gel with 1-1/2# Tur Plug per s
iken will be substitted upon completion of well. Copies of location plat are tached.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  ompany Pan American Petroleum Corporation  ddress P. O. Box 480	-1/2" 6400' First		
ddress P. O. Box 480			
Farmington, New Mexico	Second to stage tool to be set a ken will be submitted up tached.	Stage 50 it about 100* ion completio	500 sacks 4% Gel coment.  The below Pictured Cliffs. A copy of any sulon of well. Copies of location plat are
Farmington, New Mentico By E. H. Helling	Second stage tool to be set a ken will be submitted up tached.  I understand that this plan of work must	Stage 50  t about 100  on completio	of below Pictured Cliffs. A copy of any sulon of well. Copies of location plat are writing by the Geological Survey before operations may be commenced.
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Attas L. O. Speer, Jr. Title Petroleum Engineer	Second  so stage tool to be set a ken will be submitted up tached.  I understand that this plan of work must company Pan American Petr ddress P. O. Box 480	Stage 50 it about 100* ion completio receive approval in we release Corpor	below Pictured Cliffs. A copy of any su ton of well. Copies of location plat are writing by the Geological Survey before operations may be commenced.

## NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

O DAN AMERICAN DETROTEIN CORE	ው የመደረዝ ነው። የመጀመር ነው የመደረዝ ነው	(1117	POOR ALM		1963	
Operator PAN AMERICAN PETROLEUM CORP Well No134	tion 17_	Towns	hip 29 NO	RTH Range	12 WES'	T N
Located 875 Feet From the SUUT	H Line, 845		_Feet From	n the	WEST	
County SAN JUAN G. L. Elevati	on Report Later	Dedic	ated Acrea	ge <b>32</b>		A
Name of Producing Formation Dakot	:a	Pool_	В	asin Dako	ta	<b></b>
1. Is the Operator the only owner in the dedica	ted acreage outlined o	on the plat	below?			
YesNoX						
2. If the answer to question one is "no", h	ave the interests of a	all the ow	ners been	consolidated	i by commu	nitiz
agreement or otherwise? Yes X N Gallegos Canyon Unit	o II ansv	ver is "ye	es", Type	of Consolid	ation.	
3. If the answer to question two is "no", list	all the owners and t	hair raara	otivo inton		POCI	1
Owner	air the owners and t		and Descri			VI
Owner		<u>.</u> .	and Descri	puon	I LUL!	7 1
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ection B.	Note: All distance	s must be	from outer	boundaries	of section.	
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his is to certify that the information				;		
n Section A above is true and complete					ì	
o the best of my knowledge and belief.			• • •			
an American Petroleum Corp.			:		1	
Halling (Operator)					!	_[_
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(Seal)

Farmington, New Mexico

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Survey	yed <u>14</u>	May 190	3		
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rcegistered	Professional	Engineer	and/or	Land	Surveyor
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