

## Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**Basin Natural Gas Corporation**

(Company or Operator)

**Gale**

(Leave)

Well No. 1, in SW  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 13, T. 29N, R. 11W, NMPM.

Aztec, Fruitland Pool, San Juan County.

Well is 1065 feet from South line and 1045 feet from West line

of Section 13 If State Land the Oil and Gas Lease No. is Pooled-unit

Drilling Commenced.....**August 9**....., 19..**55**.. Drilling was Completed.....**September 11**....., 19..**55**..

Name of Drilling Contractor.....**Banner Drilling Company**.....

Address.....Farmington, New Mexico.....

Elevation above sea level at Top of Tubing Head.....**5563**..... The information given is to be kept confidential until  
..... 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from ..... to ..... No. 6, from ..... to .....

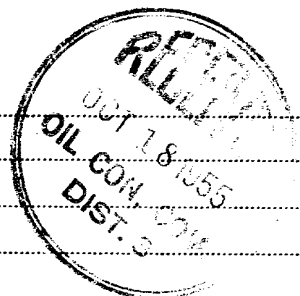
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from ..... to ..... feet.

No. 4, from.....to.....feet.



SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32	new	55				Surface
5 1/2	15	new	1615				Long String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 $\frac{1}{2}$	8-5/8	55	50	Halliburton		
8-5/8	5 $\frac{1}{2}$	1615	275	Halliburton		75

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand Oil Frac with 7,500 gallons of oil, 5,000 pounds of sand with 15 gal. of Hyflo. Ejection rate 23 1/2 BPM. Break down pressure 1500 lbs.

Result of Production Stimulation.....**Successful, brought in a producing well.**

..Depth Cleaned Out.....**1647**.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

ols were used from.....feet to.....feet, and from **55**.....feet to **1616**.....feet.  
ols were used from **0**.....feet to **55**.....feet, and from **1616**.....feet to **1647**.....feet.

Producing September 11, 1955

L.L: The production during the first 24 hours was.....**1340**.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Time Shut in.....**7 day test by El Paso Natural Gas Corporation**

### Northwestern New Mexico

T. Devonian.....	T. Ojo Alamo.....	850-700
T. Silurian.....	T. Kirtland-Fruitland.....	1615-1650
T. Montoya.....	T. Farmington.....	775-1240
T. Simpson.....	T. Pictured Cliffs.....	
T. McKee.....	T. Menefee.....	
T. Ellenburger.....	T. Point Lookout.....	
T. Gr. Wash.....	T. Mancos.....	
T. Granite.....	T. Dakota.....	
T. ....	T. Morrison.....	
T. ....	T. Penn.....	
T. ....	T. ....	
T. ....	T. ....	
T. ....	T. ....	
T. ....	T. ....	

To	Thickness in Feet	Formation

From	To	Thickness in Feet	Formation

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE  
No. Copies Received 5  
**DISTRIBUTION**

No.	Name	Copies
1	Operator	1
1	Sergeant	1
2	Township Engineer	2
1	File	1

reby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far determined from available records.

(Date)

or Operator.....**Basin Natural Gas Corp.** Address.....**109 W. Chaco, Aztec, New Mex**  
*M. Kranovich* Position or Title.....**Asst. Treasurer**