

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator D. Woodrow Stiles by Manana Gas, Inc.		
Address of Operator P. O. Box 145, Farmington, N.M. 87499		
Location of Well UNIT LETTER <u>M</u> <u>1065</u> FEET FROM THE <u>South</u> LINE AND <u>1045</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> N.M.P.M.		
10. Field and Pool, or Wildcat Aztec Fruitland		
15. Elevation (Show whether DF, RT, GR, etc.) 5563 GL		
12. County San Juan		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Squeezed Fruitland formation thru existing 2 3/8ths tubing with 25 sax cement. Did not circulate on pressure test.
2. Perforated with 8 holes from 750-754 and set plug with 60 sax of cement. Cement would not circulate to surface. Treating pressure built up to 2000#.
3. Cut off head and 2 3/8ths tubing at surface. Ran 100' of 1" between 5 1/2" casing and 2 3/8ths inch tubing and cemented annulus and tubing to surface with 25 sax cement. Pulled 100' of 1" tubing.
4. Set marker and cleaned location.

RECEIVED
MAY 16 1983
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed Hartman TITLE Agent DATE 5/13/83APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE For SUPERVISOR DISTRICT # 3 DATE MAY 16 1983