Denny Houst

District I P.O. Box 1980, Hobbs, NM District II P.O. Drawer DD, Artesia, NM 88211 strict III i UOO Rio Brazos Rd, Azios, INM 87410 No

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DEPUTY AND P COPY TO

OIL CONSERVATION DIVISION DEPUTY OIL & GASHISTEE OFFICE

P.O. Box 2088

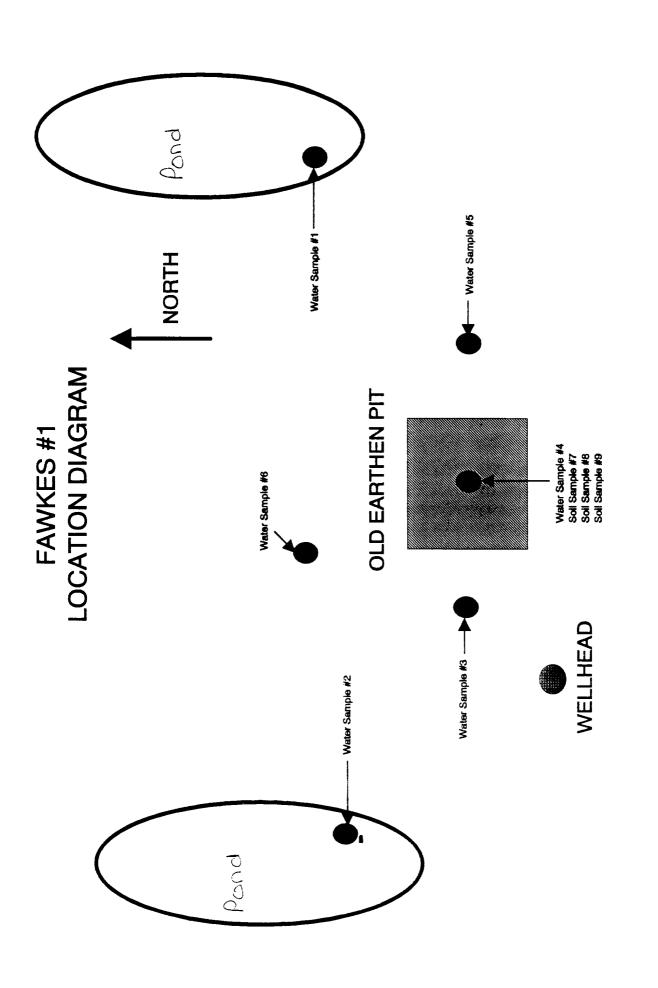
Santa Fe, New Mexico 87504-2088

OCT 2 0 1995

PIT REMEDIATION AND CLOSURE REPORT

			Carlo March Carlos
Operator: Merri	ion Oil & Gas Corporati	on	Telephone: (505) 327-9801
Address: P.O.	Box 840, Farmington, N	M 87499	
Facility Or:	Fawkes #1		
Location: Unit	or Qtr/Qtr SecP	Sec 18 7 29N R	13W County San Juan
Pit Type: Separ	rator Dehydrator	OtherBlow of	ff pit
Land Type: BLM	1, State, Fe	e X, Other	
Pit Location: Attach diagram)	Pit dimensions: 1 Reference: wellhe		idth 10', depth 4'
	Footage from refer	ence: <u>20'</u>	
	Direction from refe	erence: 45 Dec	grees X East North X
			of
			West South
Depth To Ground (Vertical distance contaminants to se high water elevati ground water)	from Masonal	50 feet to	00 feet (20 points) 99 feet (10 points) In 100 feet (0 Points)
Wellhead Protec (Less than 200 fee	tion Area: et from a private erce, or; less than	DECEIVE	Yes (20 points) No (0 points) 0
1000 feet from all	other water sources)	OIL CON. DIV	y .
Distance To Sur		Less than 2	00 feet (20 points)
Horizontal distantakes, ponds, rive irrigation canals	rs, streams, creeks.	200 feet to	1000 feet (10 points) n 1000 feet (0 points) 20
, -2		RANKING SCO	RE (TOTAL POINTS): 40

Date Remediation St	arted: 4-18-94	Dated Completed: 5-3-94
Remediation Method:	Excavation	Approx. cubic yards
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation
	Other	
Remediation Locatio (ie. landfarmed onsite, name and location of offsite facility)		site
General Description	Of Remedial Action:	Sampled soil and ground water for closure.
-		
Ground Water Encoun	tered: No	Yes X Depth 10'
		Tes X Depth To
Final Pit: Closure Sampling: (if multiple samples,	Sample locationS	ee Attached
attach sample results and diagram of sample	Sample depth	
locations and depths)	Sample date	
	Sample Results	
	Benzene(ppm) _	
	Benzene(ppm) _ Total BTEX(ppm)
	Total BTEX(ppm	e(ppm)
	Total BTEX(ppm Field headspac	e(ppm)
Ground Water Sample	Total BTEX(ppm Field headspac TPH	e(ppm)
	Total BTEX(ppm Field headspac TPH Yes X No	e(ppm) (Lf yes, attach sample results)
	Total BTEX(ppm Field headspac TPH Yes X No	e(ppm)
I HEREBY CERTIFY THE	Total BTEX(ppm Field headspac TPH Yes X No AT THE INFORMATION A BELIEF	e(ppm) (Lf yes, attach sample results)



2506 W. Main Street Farmington, New Mexico 87401

TOTAL PETROLEUM HYDROCARBONS

EPA METHOD 418.1

Fankes #1

Merrion Oil and Glass

Project: Osbom #1 and Fawkes #1

Matrix: Water Condition: Intact/Cool

Date Reported: 05/17/94
Date Sampled: 05/03/94

Date Received: 05/03/94
Date Extracted: 05/17/94

Date Analyzed: 05/17/94

Sample ID	LabiD	Result	Detections
		(mg/L)	Limit
Osborn #1	G00337	ND	1
Osborn #2	G00338	161	50
Osborn #3	G00339	ND	1
Fawkes #1	G00340	ND	1
Fawkes #2	G00341	ND	1

ND - Analyte not detected at stated detection level.

References:

Method 418.1: Petroleum Hydrocarbons. Total Recoverable, USEPA Chemical Analysis of Water and Waste, 1978.

Method 3510: Separatory Funnel Liquid - Liquid Extraction, USEPA SW-846, Test Methods for Evaluating Solid Waste, Rev. 1, July, 1992.

Analyst: Austric hal-

Reviewed: MY

Merrion Oil and Gas

Project ID:

Sample ID: Lab ID:

Sample Matrix: Condition:

Osborn 1 and Fawkes 1 Pond NEOFPIT

Fawkes 1 G00340

Water Cool/Intact Report Date:

Date Sampled: Date Received:

Date Extracted: Date Analyzed:

05/17/94

05/03/94 05/03/94

NA 05/07/94

Target Analyte	Concentration (ppb)	Detection Limit (ppb)
Benzene	ND	0.2
Toluene	ND	0.2
Ethylbenzene	ND	0.2
m,p-Xylenes	ND	0.2
o-Xylene	ND	0.2

ND - Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

Percent Recovery

Acceptance Limits

Bromofluorobenzene

95.9

86 -115%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics; Test Methods for Evaluating Solid Wastes, SW-846, United States Environmental

Protection Agency, September 1986.

Comments:

<u>Austric Wal</u>

Merrion Oil and Gas

Project ID: Sample ID:

Lab ID: Sample Matrix:

Condition:

Osborn 1 and Fawkes 1

Cool/Intact

Pond Nic Fawkes 2 G00341 Water

Report Date: Date Sampled:

05/17/94 05/03/94 05/03/94

Date Received: Date Extracted: Date Analyzed:

NA 05/07/94

Target Analyte	Concentration (ppb)	Detection Limit (ppb)
Benzene	ND	0.2
Toluene	ND	0.2
Ethylbenzene	ND	0.2
m,p-Xylenes	ND	0.2
o-Xylene	ND	0.2

ND - Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

Percent Recovery

Acceptance Limits

Bromofluorobenzene

99.3

86 -115%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics; Test

Methods for Evaluating Solid Wastes, SW-846, United States Environmental

Protection Agency, September 1986.

Comments:

Justin lat -

2506 W. Main Street Farmington, New Mexico 87401

TOTAL PETROLEUM HYDROCARBONS EPA METHOD 418.1

Merrion Oil and Gas

Project: Fawkes 1
Matrix: Water/Soil
Condition: Cool/Intact

Date Reported: 05/24/94
Date Sampled: 05/03/94
Date Received: 05/03/94
Date Extracted: 05/18/94
Date Analyzed: 05/18/94

Sample ID	Lab ID	Result	Detection
		(mg/L)	Limit
Fawkes 3	G00347	ND	1
Fawkes 4	G00348	ND	1
Fawkes 5	G00349	ND	1
Fawkes 6	G00350	ND	1
Fawkes 7	G00351	ND	6
Fawkes 8	G00352	ND	8
Fawkes 9	G00353	ND	8

ND - Analyte not detected at stated detection level.

References:

Method 418.1: Petroleum Hydrocarbons, Total Recoverable, USEPA Chemical Analysis of Water and Waste, 1978.

Method 3510: Separatory Funnel Liquid - Liquid Extraction, USEPA SW-846, Test Methods for Evaluating Solid Waste, Rev. 1, July 1992.

Analyst: Autur har -

Reviewed: MM

2506 W. Main Street Farmington, New Mexico 87401

Glound Water Sample 20 1122 5

VOLATILE AROMATIC HYDROCARBONS

Merrion Oil and Gas

Project ID:

Fawkes 1

Report Date:

05/24/94

Sample ID:

Fawkes 3

Lab ID:

G00347

Date Sampled: Date Received:

05/03/94 05/03/94

Sample Matrix:

Water

Date Extracted:

NA

Condition:

Cool/Intact

Date Analyzed:

05/06/94

ria a.

Target Analyte	Concentration (ppb)	Detection Limit (ppb)
Benzene	ND	0.2
Toluene	0.2	0.2
Ethylbenzene	ND	0.2
m,p-Xylenes	1.3	0.2
o-Xylene	1.6	0.2

ND - Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

Percent Recovery

Acceptance Limits

Bromofluorobenzene

102.4

36 -115%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics; Test

Methods for Evaluating Solid Wastes, SW-846, United States Environmental

Protection Agency, September 1986.

Comments:

Austri Wel-

2506 W. Main Street Farmington, New Mexico 87401

Ground acts improvement

VOLATILE AROMATIC HYDROCARBONS

Merrion Oil and Gas

Project ID:

Sample ID:

Lab ID: Sample Matrix: Condition:

Fawkes 1

Fawkes 4 G00348

Cool/Intact

Water Macin Report Date:

Date Sampled:

Date Received: 05/03/94 Date Extracted:

Date Analyzed:

05/03/94

05/24/94

05/03/94

05/06/94

Target Analyte	Concentration (ppb)	Detection Limit (ppb)
Benzene	1.4	0.2
Toluene	0.9	0.2
Ethylbenzene	4.1	0.2
m,p-Xylenes	12.6	0.2
o-Xylene	32.0	0.2

ND - Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

Percent Recovery

Acceptance Limits

*Bromofluorobenzene

130.2

86 -115%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics; Test Methods for Evaluating Solid Wastes, SW-846, United States Environmental

Protection Agency, September 1986.

Comments:

* Surrogate high due to matrix interference



Merrion Oil and Gas

(lean-

Project ID: Sample ID: Lab ID:

Sample Matrix: Condition:

Fawkes 1 Fawkes 5 G00349 Water

Cool/Intact

Report Date:

Date Sampled: Date Received: Date Extracted: Date Analyzed:

05/03/94 05/03/94 NA 05/12/94

05/24/94

Target Analyte	Concentration (ppb)	Detection Limit (ppb)
Benzene	ND	0.2
Toluene	ND	0.2
Ethylbenzene	ND	0.2
m,p-Xylenes	ND	0.2
o-Xylene	ND	0.2

ND - Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

Percent Recovery

Acceptance Limits

Bromofluorobenzene

92.6

86 -115%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics; Test

Methods for Evaluating Solid Wastes, SW-846, United States Environmental

Protection Agency, September 1986.

Comments:

Austri- Wal -

min

2506 W. Main Street

VOLATILE AROMATIC HYDROCARBONS

Merrion Oil and Gas

Project ID:

Sample ID:

Condition:

Lab ID: Sample Matrix: Fawkes 1 Fawkes 6

G00350 Water

Cool/Intact

Report Date:

40' Mothorph Bowning

Date Sampled:
Date Received:

Date Extracted:
Date Analyzed:

05/24/94

05/03/94 05/03/94

NA 05/07/94

Target Analyte	Concentration (ppb)	Detection Limit (ppb)
Benzene	ND	0.2
Toluene	ND	0.2
Ethylbenzene	ND	0.2
m,p-Xylenes	ND	0.2
o-Xylene	ND	0.2

ND - Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

Percent Recovery

Acceptance Limits

Bromofluorobenzene

90.4

86 -115%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics; Test

Methods for Evaluating Solid Wastes, SW-846, United States Environmental

Protection Agency, September 1986.

Comments:

Analyst

Estri leaf -

mh

Merrion Oil and Gas

Project ID:

Sample ID: Lab ID:

Sample Matrix: Condition:

Fawkes 1 Fawkes 7

G00351 Soil

Cool/Intact

Report Date:

Date Sampled: Date Received:

Date Extracted:

Date Analyzed:

05/17/94 05/17/94

05/24/94

05/03/94

05/03/94

Target Analyte	Concentration (ppb)	Detection Limit (ppb)
Benzene	34.7 slc	8.9
Toluene	64.2	8.9
Ethylbenzene	11.8	8.9
m,p-Xylenes	73.0	8.9
o-Xylene	34.2	8.9

ND - Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

Percent Recovery

Acceptance Limits

Bromofluorobenzene

110.7

74 -121%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics; Test

Methods for Evaluating Solid Wastes, SW-846, United States Environmental

Protection Agency, September 1986.

Comments:

Merrion Oil and Gas

Project ID:

Sample ID: Lab ID:

Sample Matrix: Condition:

Fawkes 1 Fawkes 8

Soil Cool/Intact

G00352

Report Date:

Date Sampled: Date Received:

05/03/94 05/03/94 05/17/94

05/24/94

Date Extracted: Date Analyzed:

05/17/94

1 ///

Target Analyte	Concentration (ppb)	Detection Limit (ppb)
Benzene	ND olu	9.4
Toluene	26.9	9.4
Ethylbenzene	ND	9.4
m,p-Xylenes	31.0	9.4
o-Xylene	10.4	9.4

ND - Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

Percent Recovery

Acceptance Limits

Bromofluorobenzene

110.8

74 -121%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics; Test

Methods for Evaluating Solid Wastes. SW-846, United States Environmental

Protection Agency, September 1986.

Comments:

Analyst

Merrion Oil and Gas

Project ID:

Sample ID:

Lab ID:

Sample Matrix: Condition:

Fawkes 1

Fawkes 9 G00353 Soil

Cool/Intact

Report Date:

Date Sampled:

Date Received: Date Extracted:

Date Analyzed:

05/24/94 05/03/94

05/03/94 05/17/94

05/17/94

Target Analyte	Concentration (ppb)	Detection Limit (ppb)
Benzene	ND 32	9.8
Toluene	90.8	9.8
Ethylbenzene	ND	9.8
m,p-Xylenes	71.9	9.8
o-Xylene	22.9	9.8

ND - Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

Percent Recovery

Acceptance Limits

Bromofluorobenzene

104.2

74 -121%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics; Test Methods for Evaluating Solid Wastes, SW-846, United States Environmental

Protection Agency, September 1986.

Comments:

tester in/-