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TRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUIEST FOR ALLOWARIE

Form C-104
Supersedes Old C-104 and C-110

	FILE ;	REQU	UEST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO	AND			
	LAND OFFICE	AUTHORIZATION TO	O TRANSPORT OIL AND N	ATURAL GAS		
	OIL					
	TRANSPORTER GAS					
	OPERATOR					
I.	PRORATION OFFICE					
	Cperator Paso Natural (las Company				
	:					
	Address Box 990, Farming	on, New Mexico				
	Reason(s) for filing (Check proper b		Other (Please e	explain)		
	New Well	Change in Transporter of:				
	Recompletion	Oil	Dry Gas	Name Chang		
	Change in Ownership	Casinghead Gas	Condensate	Schultz St	tate #6-16	
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND		ool Name, Including Formation	100	nd of Lease	
	Schultz Com "B"	6	•		nd of Lease ate, Federal of Fee	
	Location		Artec Pictured Cli	Ts S	to, I edelal of I de	
	Unit Letter M ;	Feet From The	'inc and	Flant Flant Min		
	omi Better,	reet i tom the	Jine dad	reet from Ine		
	Line of Section 16	Township 29N Rang	ge 104 , NMPM,	San Juan	County	
III.	Name of Authorized Transporter of C	RTER OF OIL AND NATURA		autich consend a	opy of this form is to be sent)	
			ļ		·	
	El Paso Natural G	Casinghead Gas or Dry Gas 3	Address (Give address to	which approved of	opy of this form is to be sent)	
	El Paso Natural G	•	•		•	
	If well produces oil or liquids,		ge. Is gas actually connected	? When	armington, New Mexico	
	give location of tanks.		Yes	į		
	If this production is commingled w	with that from any other lease or		umber:		
IV.	COMPLETION DATA					
	Designate Type of Complet	tion - (X)	Well New Well Workover	Deepen Ph	ag Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Double		1	
	Date Spudded	Date Compi. Reday to Prod.	Total Depth	P•	B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth	
					,	
	Perforations			De	pth Casing Shoe	
			, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	E DEPTH SET		SACKS CEMENT	
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test mus	st he after recovery of total volume	of load oil and n	nust be equal to or exceed top allow-	
• •	OIL WELL		this depth or be for full 24 hours)	o, toda ott una m	iast be equal to or exceed top attow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,)	oump, gas lift, etc	:.)	
				***************************************	771	
	Length of Test	Tubing Pressure	Casing Pressure	Ch	oke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ga	# MCF	
	•				OCT 1 3 1965	
	-				1 1303	
	GAS WELL				OIL CON. COM.	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gro	evity of Coldinate 3	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Che	oke Size	
		- 				
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CO	NSERVATIO	N COMMISSION	
	• • •			NOV 1 1965		
	I hereby certify that the rules and Commission have been complied		acton	·		
	above is true and complete to the	elief. By Original S	BY Original Signed Emery C. Arnold			
			TITLE Supervit	so- Dist. # 3		
OR.G.NAL SIGNED E.S.		GNED E.S. OBERLY	. S. OBERLY This form is to be filed in compliance with RULE 1104.			
.,	(Sig	If this is a request well, this form must h	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	Petroleum Engineer	tests taken on the we				
•	(7	All sections of th				
	0etober 7, 1965		•	and VI for changes of owner,		
	(I	well name or number,	r transporter, or	other such change of condition.		

well name or number, or transporter, or other such changes of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.