NO. OF COPIES RECEIVED			5	
SANTA FE			<b>!</b>	
FILE				
U.S.G.S.		!	<u> </u>	
LAND OFFICE				
IRANSPORTER	OIL	7		
OPERATOR	<u> </u>	/	<del> </del>	
PRORATION OFFICE			1	
Operator				
La Pla	ita G	athe	erin	
Address				
₽. 0.	Box	71	7 -	
Reason(s) for filing	(Check	prope	r box)	
New Well				

	SANTA FE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-116 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS			
	LAND OFFICE						
	TRANSPORTER GAS T	_					
	OPERATOR /						
I.	PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·			
	Operator	na Greton The					
	La Plata Gatheri						
		Farmington, New Maxico					
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)				
	New Well	Ciliange of obstact change in					
	Change in Swherehip	Tiomage in ONEA.  Casinghead Gas Condensate J. Clenn Turner					
	If change of ownership give name						
	and address of previous owner						
П	DESCRIPTION OF WELL AND	LEASE					
	Lease Name		ame, Including Formation	Kind of Lease			
	Hare 14	1 Ba	sin Dakota	State, Federal or Fee <b>Federal</b>			
	Location						
	Unit Letter;;	Feet From TheLin	ne and Feet I	From The			
	Line of Section 24 , To	ownship <b>29-1</b> Fange	LO-W , NMPM,	Sen Juan County			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		approved copy of this form is to be sent)			
		_	Box 2077 - Farmingto	on, New Mexico 87401			
	1	nakers	Address (Give address to which	approved copy of this form is to be sent)			
	El Paso Hatura			on, Hew Mexico 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
		ith that from any other lease or pool,	_ <del></del>	,			
IV.	COMPLETION DATA						
	Designate Type of Completi	$\operatorname{con} - (X)$ Gas Well	New Well Workover Deepe	en Plug Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Feel	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth			
	Ferforations			Depth Casing Shoe			
	, morations						
		TUBING, CASING, AN	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
$\mathbf{V}$	TEST DATA AND REQUEST H	FOR ALLOWABLE (Test must be a	after recovery of total volume of loa epth or be for full 24 hours)	nd oil and must be equal to or exceed top allow-			
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)			
				arll I'm			
	Length of Test	Tubing Pressure	Casing Pressure	CHANCO			
			Water-Bbls.	ALLI COL			
	Actual Pred. During Test	Cil-Bbls.	wdiei-Bbis.	JUL 27 1965			
			1	OIL CON. COM.			
	GAS WELL			OIL EST. 3			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Stavity Condensat			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
	- same (France, base but)	,					
VI	. CERTIFICATE OF COMPLIAN	NCE	OIL CONSE	RVATION COMMISSION			
			APPROVED JUL 26	, 1082			
	Commission have been complied	regulations of the Oil Conservation with and that the information given	Original Sign	· ·			
	above is true and complete to the	ne best of my knowledge and belief.	BY Original Signed Emery C. Arnold				
	$/\Omega n/-/h$	1/	TITLE Supervisor Dist. # 3				
	1 / / / / / / / / / / / / / / / / / / /	1/	The superior				

(Signature)

C. Beeson Heal, Agent in Farmington

July 26, 1965

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.