District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Revised February 21, 1994

Form C-104

Instructions on back Submit to Appropriate District Office

District II P O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

District III 1000 Rio Brazos Rd , Aztec, NM 87410

District IV PO Box 2088, Santa			₹OR A		BLE AND A	M 87504-208 Authoriz		TO TRA	NGPO		NDED REPORT	
1.	NL.	`		Name and A		MITOMA	AHOIN			K I GRID Numbe	er	
MERIDIAN OIL, INC.										14538		
PO Box 4289 Farmington, NM 87499								³ Reason for Filing Code				
F C4 1			 		DHC-100	09	_		CH,	/01 - 01-9	96	
¹ API Number 30-045-8231 ₩ ¥				BAS	'Pool Name BASIN DAKOTA (PRCRATED GAS)				⁶ Pool Code 71599			
⁷ Property Code 10501					'Property Name HARE			° Well Number #20				
II. 10 Surfa		ion						I				
UI or lot no. N	Section 14	Townsh 02		Range 010W	Lot.ldn	Feet from the 925	North/South I	1	om the 30	East/West Lin W	County SAN JUAN	
11 Bottom Hole Location				1		Line I B and a second						
UI or lot no.	Section	Townsl		Range	Lot.ldn	Feet from the	North/South I	Line Feet fr	om the	East/West Lit		
¹² Lse Code	1	13 Producing M	lethod Code	: 14 Gas (Connection Date	¹⁵ C-129 Permit	l Number	16 C-129 Effe	ective Da	te 17 C-12	29 Expirat on Date	
III. Oil an												
	sporter SRID		Transporte and Add	dress	20 [POD		21 O/G			LSTR Location Description	
)57	P.O. E		SERVICES	- marina and a			G			029N-R010W	
90)18	GIANT	INDUSTR:	IES, INC.	240	8810		Ö		N-14-T	029N-R010W	
:		5764 t	5764 U.S. HWY. 64 FARMINGTON, NM 87401							14	023H RULU.	
												
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IV. Produc	ced Wate							· ·				
		23 PC					²¹ POD	ULSTR Loca	tion and	Description		
V. Well C	ompletio	23 PC			27		²⁴ POD		ition and			
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V. Well C	Completio d Date Hole Size	on Data	³⁶ Ready				×		tion and	¹⁹ P.		
V. Well C	Fompletion d Date Hole Size	on Data	³⁰ Ready		Subing Size		×		,	³⁹ Sacks (
V. Well C	Fompletion d Date Hole Size	on Data	³⁰ Ready	Casing & T	Cubing Size	32	×	* PBTD	,	39 Sacks (Cement	
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