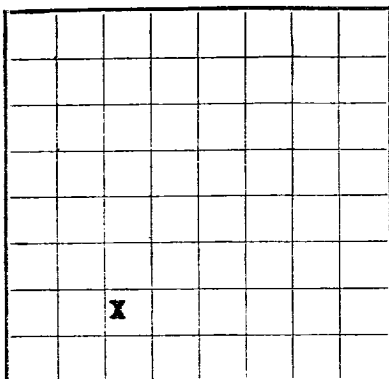


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078716
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address Box 728 - Farmington, New Mexico
Lessor or Tract Hubbell Field Basin Dakota State New Mexico
Well No. 17-1 Sec. 17 T. 29-N R. 10-W Meridian N.M.P.M. County San Juan
Location 1,190 ft. N. of S. Line and 1,470 ft. E. of W. Line of Sec. 17 Elevation 5,764
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date February 6, 1961 C. Beeson Neal, Agent in Farmington

The summary on this page is for the condition of the well at above date.

Commenced drilling Nov. 9, 1960, 19____ Finished drilling Dec. 11, 1960, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6510 to 6652 (G) No. 4, from _____ to _____
No. 2, from 4000 to 4610 (G) No. 5, from _____ to _____
No. 3, from 2050 to 2100 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>247</u>	<u>4</u>	<u>1-55</u>	<u>321.74</u>	<u>None</u>	<u>Surface</u>	<u>1651</u>	<u>6532</u>	<u>Production</u>
<u>5-1/2</u>	<u>15.54</u>	<u>4</u>	<u>1-55</u>	<u>81.32</u>	<u>None</u>	<u>Surface</u>	<u>1651</u>	<u>6532</u>	<u>Production</u>
<u>2-3/8</u>	<u>Tubing</u>	<u>8rd. thd.</u>	<u>EUE</u>	<u>6020</u>	<u>None</u>	<u>Surface</u>	<u>1651</u>	<u>6532</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>332</u>	<u>225</u>	<u>Halliburton</u>		<u>Mostly water</u>
<u>5-1/2</u>	<u>6730</u>	<u>325</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
On <u>12/4/60</u> spotted <u>500 gal. 15% MCA.</u> On <u>12/5/60</u> used <u>42,400 gal. water & 40,000/</u> <u>sand. Flushed with 7000 gal. water.</u> - all in lower stage. Then set bridge plug at <u>6550, and used 32,430 gal. water & 40,000 sand. Flushed with 6500 gal. water.</u>						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from Surface feet to 6732 feet, and from _____ feet to _____ feet

Shut in to take potential test

DATES

Potential test taken

Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment.

Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ (Add) Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 13,580 MCF/2055

EMPLOYEES

_____, Driller _____, Driller
Gardner Brothers Drilling Co., Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>470</u>	<u>470</u>	<u>Variegated shale, siltstone and lenticular sandstone.</u>
<u>470</u>	<u>980</u>	<u>510</u>	<u>Sand fine to medium, some porous with variegated shale.</u>
<u>980</u>	<u>1840</u>	<u>860</u>	<u>Shale (Kirtland) gray interbedded with light gray, fine sand.</u>
<u>1840</u>	<u>2050</u>	<u>210</u>	<u>Fruitland, gray carbonaceous shales, scattered coal beds and gray fine sand.</u>
<u>2050</u>	<u>2160</u>	<u>110</u>	<u>Pictured Cliffs.</u>
<u>2160</u>	<u>3635</u>	<u>1475</u>	<u>Lewis shale.</u>
<u>3635</u>	<u>6510</u>	<u>2875</u>	<u>Mesaverde. Shale and sand with thin coal beds.</u>
<u>6510</u>	<u>6652</u>	<u>142</u>	<u>Dakota, sand with some gray shale.</u>
<u>6652</u>	<u>6732</u>	<u>80</u>	<u>Morrison sand and shale.</u>
			<u>Cleanout depth - 6696'</u>

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[illegible]

HISTORY OF OIL OR GAS WELL

[illegible]