NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTA FE /	i de la companya de	FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE		INLAND CORPORATION PU	IDCHASED ALL THE ACCESS
TRANSPORTER OIL			G, INC. AND INLAND CRUDE.
GAS		INC. THIS PURCHASE INCL	
OPERATOR /		PERMIT # 670 WHICH HAS	
PRORATION OFFICE		INLAND CORPORATION.	SELIT TRANSFERRED IT
Cperator			LYDE C. Lamar, PRESIDENT
Socony Mobil U	il Company, Inc.		LAND CORPORATION
Address			
10737 South Sh	oemaker A ve., Santa Fe S	prings, California	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	is Change Leas	a name ?
Recompletion	Oil Dry Go	is tout	number
Change in Ownership	Casinghead Gas Conde	nsate 🗶	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE Well No. Deel No.	me, Including Formation	Kind of Lease
Lease Name		sin Dakota	State, Federal or Fee Federal
Hubbell	Das	SIII Dakota	Bidle, I cacial of I so I Coci a I
Location			
Unit Letter N ; 119	O Feet From The South Lin	ne and 1470 Feet From	n The West
Line of Section 7 , Tov	wnship 29N Range	10W , NMPM, San Ju	Jan County
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	roved copy of this form is to be sent)
Name of Authorized Transporter of Oil		Box 1528, Farming	
- Lamar Trucking			roved copy of this form is to be sent)
Name of Authorized Transporter of Cas			
El Paso Natura		Box 990, Farmingto	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
give location of tanks.	N 17 29N 10W	Yes	3-7-61
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completion		New Well Worksver Beepen	1
		Im-t-1 Dth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.5.1.5.
		Top Oil/Gas Pay	Tubing Depth
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deptin
			Depth Casing Shoe
Perforations			Depth Cdsing Shoe
		ID CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load of depth or be for full 24 hours)	oil and must be equal to or exceed top all
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tanks	Date of Test	1 loadong memor (1 load)	
	The Description	Casing Pressure	Choke
Length of Test	Tubing Pressure		COLL FIVEN
	OIL Phile	Water - Bbls.	Gallbull Lab
Actual Prod. During Test	Oil-Bbls.		1 2 2005
	1,		JUL 3 1965
			OIL CON. COM.
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of GreenSte
Actual ⊃rod. Test-MCF/D	Length of Test		Disi. 5
	Tubing Description	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Japang . 1000 mc	
		1	
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
		JUL 6 196	10 1 m. 19
I hereby certify that the rules and	regulations of the Oil Conservation	n APPROVEO riginal Signed	1 By
1lind	with and that the intormation pive	Π I: ***********************************	ICK
above is true and complete to the	ne best of my knowledge and belief	BY A. R. MB. 13	NO 3

H. H. Carrick, Jr.

July 1, 1965

District Producing Superintendent

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

TITLE PETROLEUM ENGINEER DIST. NO. 3

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.