

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

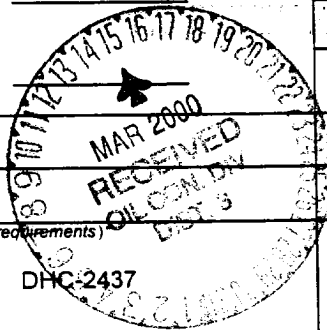
1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR: **BURLINGTON RESOURCES OIL & GAS COMPANY**

3. ADDRESS AND TELEPHONE NO.: **PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **1190'FSL, 1470'FWL**
At top prod. interval reported below
At total depth



5. LEASE DESIGNATION AND SERIAL NO.: **SF-078716**

6. INDIAN ALLOTTEE OR TRIBE NAME: **0-29**

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME, WELL NO.: **Hubbell #5**

9. API WELL NO.: **30-045-08233**

10. FIELD AND POOL, OR WILDCAT: **Blanco MV/Basin DK**

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA: **Sec.17, T-29-N, R-10-W**

12. COUNTY OR PARISH: **San Juan** 13. STATE: **New Mexico**

14. PERMIT NO.: DATE ISSUED: **12-16-99**

15. DATE SPUNDED: **11-9-60** 16. DATE T.D. REACHED: **12-16-99** 17. DATE COMPL. (Ready to prod.): **12-16-99** 18. ELEVATIONS (OF. RKB, RT. BR, ETC.): **5754'GL** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: **6730'** 21. PLUG, BACK T.D., MD & TVD: **6696'** 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY: ROTARY TOOLS **0-6730'** CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: **4045-4606' Mesaverde** 25. WAS DIRECTIONAL SURVEY MADE: **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **CBL/GSL/Perf eff log/After frac log** 27. WAS WELL CORED: **no**

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	332'	12 1/4	225 sx	
5 1/2	15.5#	6730'	7 7/8	325 sx	

LINER RECORD (29) **TUBING RECORD** (30)

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6549'	

31. PERFORATION RECORD (Interval, size and number): **4045, 4047, 4059, 4060, 4063, 4095, 4113, 4115, 4138, 4141, 4144, 4147, 4178, 4190, 4192, 4212, 4214, 4216, 4222, 4224, 4244, 4253, 4396, 4399, 4401, 4409, 4417, 4425, 4429, 4435, 4458, 4461, 4475, 4477, 4485, 4495, 4519, 4524, 4537, 4541, 4550, 4579, 4599, 4606**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4045-4253'	120,000# 20/40 Brady snd, 70,000 gal 20# gel
4396-4606'	120,000# 20/40 Brady snd, 70,000 gal 20# gel

33. PRODUCTION

DATE FIRST PRODUCTION: PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): **Flowing** WELL STATUS (Producing or shut-in): **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
12-16-99							

FLOW, TUBING PRESS. CASING PRESSURE: **SI 400** CALCULATED 24-HOUR RATE: **SI 400** OIL—BBL: **1230 Pitot gauge** GAS—MCF: WATER—BBL: OIL GRAVITY-API (CORF.):

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **To be sold** TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: **None**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *Deanna Cole* TITLE: **Regulatory Administrator** DATE: **12-17-99**

ACCEPTED FOR RECORD

MAR 06 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FARMINGTON FIELD OFFICE
BY *[Signature]***

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Pictured Cliffs	2050'	4450'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2050'	
Point Lookout	4450'	5590'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4450'	
Gallup	5590'	6345'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5590'	
Greenhorn	6345'	6402'	Highly calc gry sh w/within lmst.	Greenhorn	6345'	
Graneros	6402'	6509'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6402'	
Dakota	6509'	6730'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6509'	

38.