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TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
CARD

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
Eff. 2-1-71.  
Pan American Petro. Corp.  
has changed its name to  
AMOCO PROD. CO.

Operator	
PAN AMERICAN PETROLEUM CORPORATION	
Address	
Security Life Building, Denver, Colorado	
Reason(s) for filing (Check proper box)	
New Well	<input type="checkbox"/>
Recompletion	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>
Change in Transporter of:	
Oil	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>
Dry Gas	<input type="checkbox"/>
Condensate	<input checked="" type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name	Kind of Lease
Gallegos Canyon Unit		100	Basin Dakota	State, Federal or Fee
Location				Federal
Unit Letter	M	850	Feet From The	South
Line of Section	18	Township	29N	Range
			12W	San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address
Craves Oil Company	<input checked="" type="checkbox"/>	P. O. Box 2077, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address
Pan American Gas Company	<input checked="" type="checkbox"/>	Security Life Building, Denver, Colorado
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	M	18
	Twp.	29N
	Rge.	12W
	Is gas sold or	When
	Yes	Not Available

If this production is commingled with that from any other lease or pool, give name and address of other lease or pool.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Water Well	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Casing Depth	Well Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Test Depth	Tubing Depth			
Perforations			Depth Casing Shoe			
TUBING, CASING, AND CEMENT DATA						
HOLE SIZE	CASING & TUBING SIZE	CEMENT	SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after November 1, 1964, and must be equal to or exceed top allowable for this depth or be in full compliance.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Choke Size
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Assistant

September 27, 1965

OIL CONSERVATION COMMISSION

APPROVED SEP 28 1965

BY Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



