

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SE 070049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

850' P.M. & 1040' P.M., Section 18, T-29N, R-12W

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

100

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND

34 1/4 35 1/4 Section 18, T-29-N, R-12-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5534' 22N, 5523' 0L

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perf Dakota 6046-10' and 6074-00' with 2 SPV. Sand-water fine with 30,450 gallons water, 10,000 pounds 20-40 sand and 45,000 pounds 10-20 sand and 2,000 pounds 0-12 glass beads. Breakdown pressure 2200, average treating pressure 3100. Average injection rate 20.3 BPM. Initial shut-in pressure 3000. Bridge plug set at 6030' and tested with 3000 psi OK. Perf Gunned-Dakota 5971-76' and 5988-07' with 4 SPV. Pumped 48 barrels gel water. Sand-water fine with 16,234 gallons water, 5,000 pounds 20-40 sand, 25,000 pounds 10-20 sand and 2,000 pounds 0-12 glass beads. Breakdown pressure 2400-3100. Average treating pressure 3000. Average injection rate 35 BPM. Initial shut-in pressure 3000. Drilled and cleaned out well to 6131'. Stuffed well in and blow to clean up. Returned well to line and put on test. *Recon 12-3-68*



RECEIVED

NOV 4 1968

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. W. Eaton, Jr.

TITLE

Area Engineer

DATE

November 1, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian lands should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1965
GPO 837-453
O-685229
867-851

(Other)
SHOOTING OR ACIDIZING
FRACTURE TREATMENT
WATER SHUT-OFF

(Note: Report results of completion or abandonment of well, including date, location, and other pertinent data, to the local Federal and/or State office.)

*See instruction on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY UNITED STATES

Form and use this form for proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

PROPOSAL FOR ABANDONMENT	REPORT OF ABANDONMENT	REPORT OF PRODUCTION	REPORT OF OPERATIONS
REPORT OF PRODUCTION	REPORT OF OPERATIONS	REPORT OF PRODUCTION	REPORT OF OPERATIONS
REPORT OF PRODUCTION	REPORT OF OPERATIONS	REPORT OF PRODUCTION	REPORT OF OPERATIONS
REPORT OF PRODUCTION	REPORT OF OPERATIONS	REPORT OF PRODUCTION	REPORT OF OPERATIONS



1. I hereby certify that the foregoing is true and correct.

SIGNED: _____

WITNESSED BY: _____

DATE: _____

Form 9-57