

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		97 AUG -1 PM 1:58	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER RECOMPLETION		ATTENTION: Nancy I. Whitaker	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		303-830-5039	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 800 DENVER, CO. 80201		303-830-5039	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 850 FSL 1040 FWL At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 09/30/1961		16. DATE T.D. REACHED 10/11/1961	
17. DATE COMPL. (Ready to prod.) 07/09/1997		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5534 RKB	
20. TOTAL DEPTH, MD & TVD 6202 6180		21. PLUG, BACK T.D., MD & TVD 1650 CIBP	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED	
PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND FEET) PICTURED CLIFFS 1429-1450		ROTARY TOOLS YES CABLE TOOLS NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL		27. WAS DIRECTIONAL SURVEY MADE NO	
28. CASING RECORD (Report all strings not in well) Casing Size/Grade Weight, LB./FT. Depth Set (MD) Hole Size 8 5/8" 22.7 348 357 12 1/4" 250 SXS 4 1/2" 10.5 6202 6180 7 7/8" 925 SXS		29. LINER RECORD Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) 30. TUBING RECORD Size Depth Set (MD) Packer Set (MD) 2 3/8" 1463"	
31. PERFORATION RECORD (Interval, size, and number) 1429 - 1450 .340" DUA 2 JSPF 21 TOTAL SHOTS		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 1429 1450 516 BBLS FRESH WATER AND 108,127# 16/30 SAND	
33.* PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - size and type of pump) Well Status (Producing or shut-in) 07/24/1997 12 1" PROD'N FOR TEST PERIOD LIFT PUMPING SI Date of Test Hours Tested Choke Size TSTM GAS - MCF. WATER - BBL. GAS-OIL RATIO 07/24/1997 12 1" TSTM TSTM 25 Flow Tubing Press Casing Pressure Calculated 24-Hour Rate OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) 0 0 TSTM TSTM 50			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS PERFORMANCE AND FRAC INFORMATION			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Whitaker TITLE Staff Assistant

DATE 07-30-1997

\*(See Instructions and Spaces for Additional Data on Reverse Side)  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

AUG 07 1997

FARMINGTON DISTRICT OFFICE

MIRUSU 7/3/97

TIH SET CIBP AT 5921', LOAD AND CIRC HOLE TEST TO 500 PSI FOR 15 MIN. HELD OKAY. TIH RAN CBL FROM CIBP TO SURFACE. ESTIMATED TOC 380'. SPOTTED CMT PLUG ON TOP OF CIBP TO 5800 W/ 10 SXS CLS B CMT TO PERMANENTLY ABANDON THE BASIN DAKOTA.

SPOTTED CMT PLUG FROM 4965 - 5154' W/15 SXS CLASS B CMT.

TIH SHOT SQZ HOLES AT 3000' 2 JSPF .340" TO COVER MESAVERDE. SET CMT RETAINER @ 2914' AND PREP TO SQZ. SQUEEZE 50 SXS CLS B CMT.

SET CIBP AT 1650'. PRES TEST CSG TO 2000 PSI FOR 15 MIN HELD OKAY.

PERFORATED THE PICTURED CLIFFS 1429 - 1450' W/2JSPF .340" DIA. 21 TOTAL SHOTS FIRED.

FRAC PICTURED CLIFFS FORMATION W/ 516 BBLS OF FRESH WATER AND 108,127# 16/30 SAND.

TIH WASHOVER PIPE, OVERSHOT AND 6 DRL COLLARS, CLN OUT TO FISH LATCH ONTO FISH, JAR ON FISH, TOH L/D TOOLS AND FISH. TIH C/O SAND FILL FROM 1517 TO 1638' W/ N<sub>2</sub>.

SWABBED WELL 72 HRS. RCVD 180 BBLS WATER. GAS WAS TSTM.

TIH C/O SAND W/AIR TO 1648'.

TIH RAN 2 3/8" TBG LANDED AT 1463'. W/B INSTALLING RODS & PUMP.

RDSUMO 7/25/97

3004508234

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

## 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
PICTURE CLIFFS	1430	1653				
MESAVERDE	2960	4196				
GREENHORN	5830	5968				
DAKOTA	5968	6180				