Form 9-881 a (Feb. 1981)						

## (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Off	ice Sant	a Po
Lease No	orti	/10
Unit	Bardie	algorit

# SUNDRY NOTICES AND REPORTS ON WELLS

	XX	CURSEAUENT DEBART	OF WATER SHUT-OFF		
OTICE OF INTENTION TO DRILL			OF SHOOTING OR ACIDI		, 1
OTICE OF INTENTION TO CHANGE PLANS		H	OF ALTERING CASING		
OTICE OF INTENTION TO TEST WATER SHUT-OFF		- II	OF RE-DRILLING OR RE		
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	1	III.	and the second s		( 1
OTICE OF INTENTION TO SHOOT OR ACIDIZE	1	[3]	OF ABANDONMENT		
OTICE OF INTENTION TO PULL OR ALI'ER CASING	i i	1	L HISTORY		
OTICE OF INTENTION TO ABANDON WELL				1.5	
(INDICATE ABOVE BY CHECK MAI	RK NAT	TURE OF REPORT, NOTICE,	, OR OTHER DATA)		· · · · · · · · · · · · · · · · · · ·
		Apri	1 14,		, 196
ell No. 1 is located 1180 ft. fro	(Ra	nge) (M	N.M.P.M.  [oridian]  New Mexic	:o /e	ECFIV
(Field) Sen Juan (Count	y or Su	abdivision)	(State or Te	rritory	(LDF! A
e elevation of the derrick floor above sea	level	i. 5633 A		1 1	APR 24 1
CUCTACION OF THE CONTINUE HOOF CONTINUE.	10101	19			
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DETA	AILS	S OF WORK	roposed casings; indica erk)	01	L CON.
DETA	AILS sizes, v Il othe	S OF WORK weights, and lengths of p important proposed wo	mation using t	ol mudding	L CON.
DETA  ate names of and expected depths to objective sands; show ing points, and al	AILS	of WORK  weights, and lengths of p important proposed wo the Dekota form isible production  ment circulated tool at 4235'.	mation using a ag zones. Est d to surface. 100' above Ga	rotary. T.D.	L CON tools
DETA  ate names of and expected depths to objective sands; show ing points, and al  It is intended to drill a well the and to perforate & water fracture  Casing Program: 9 5/8" @ 280' with 320 eachs 4 1/2" @ 6368' with two stage lat stage w/280 eks	AILS	s OF WORK  weights, and lengths of per important proposed wo the Dakota form saible products  ment circulated tool at 4235'.  150% to cover 1	mation using a ag zones. Est d to surface. 100' above Ga	rotary. T.D.	L CON tools
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#### NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Delication Plat

Section A.		Dat.	April 7, 1961
	THE THEOR MARKETONE CAR COMPANY	The same of the sa	

Operator	EL PA	so natural ca	S COMPANY	Y	Longer	HARDIE "F"	SF 077710	
Well No.	1	Unit Letter N	Sectio	n 14		Townstap 29-N	Honge 12-N	SMPM
Located	1180		SOUTH	Line,	1840	Front From	WEST	Line
County .	San Juan	G. L.	. Elevation	5623		Dollard St. A rows	320	Acres
Name of F	roducing F	ormation D	AKOTA			Post BASIN D	AKOTA	

### Operating Agreement

3. If the answer to question two is "no", list all the owners and their respective interests to was

Owner Land Description

APR 24 1961

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

## El Pago Hatural Cas Company

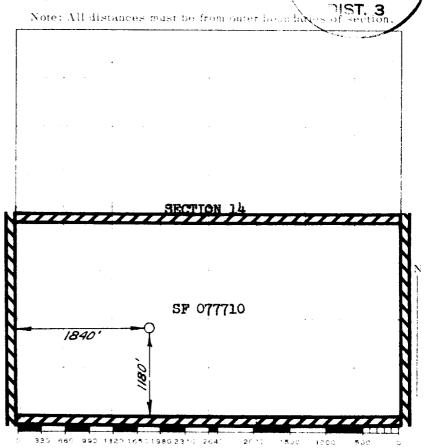
(Operator:

Original Signed D. W. Meehan

Box 900

(Address)

Permineton, New Mortes



Scale 4 inches equal 1 miles

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Date Surveyord January 24, 1961

Registered Professional Engineer and or Land Surveyor

Farmington, New Mexico