NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		1	
FILE		1	,_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OF	FICE		
Operator			

(Title)
July 29, 1970

(Date)

DISTRIBUTION SANTA FE / / / /	REQUEST FO	SERVATION COMMISSION Porm C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAN	SHORT OIL AND NATURAL GAS		
Operator Aztec Oil & Gas Comp	anv			
Address				
Drawer 570, Farmingt Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condense	Other (Please explain)		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I Lease Name Cozzens Location Unit Letter K : 1320	Well No. Pool Name, Including For Picture Cl	iff ful- Hutz State, Federal o	, , , , , , , , , , , , , , , , , , ,	
~ 0	· · ·	11W , NMPM, San Ju	an County	
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approve	d copy of this form is to be sent)	
Plateau Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)		
Southern Union Gather	ing	Box 398, Bloomfield, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When		
If this production is commingled wit	th that from any other lease or pool, g	give commingling order number:		
Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Lievations (DP, NAB, N1, GR, etc.)			Depth Casing Shoe	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND		CACKS CENEVE	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load oil a pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Stz	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	GGG-MCF	
	<u></u>		5 3 49 7	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			TION COMMISSION	
VI. CERTIFICATE OF COMPLIAN	ICE .	OIL CONSERVATION COMMISSION AUG 3 1970		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	by Emery C. Arnold	
Commission have been complied above is true and complete to the	with and that the information given be best of my knowledge and belief.	SUPERVISOR DIST. #3		
		1116		
District Superintendent		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition