

(SUBMIT IN TRIPLICATE)

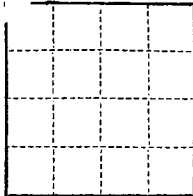
Indian Agency \_\_\_\_\_

Navajo Tribal

Allottee \_\_\_\_\_

Lease No. **I-89-IND-58**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**



## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**Farmington, New Mexico September 7, 1956**

**USG Section 18**  
Well No. **16** is located **900** ft. from **NX** line and **1750** ft. from **E** line of sec. **18**  
**SE 1/4 of Section 18** **T-29-N R-16-W NPM**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Hogback San Juan New Mexico**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft. (To be furnished later.)

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill the above well as follows: drill surface hole with cable tools; rotary drill production casing hole. Anticipate production from the Dakota formation.

## Casing program:

SIZE	DEPTH	CEMENT	REMARKS
7"	60'	7353x	200% amount to circulate to surface.
3"	750'		150% of amount to circulate to surface.

Copies of location plat are attached.

Approval of this Notice Of Intention To Drill based on results of NMOCC Examiner Hearing in Hobbs, New Mexico, 9/6/56.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **STANDARD OIL & GAS COMPANY**Address **P. O. BOX 437  
FARMINGTON, NEW MEXICO**

By

Title **Field Superintendent**

NEW MEXICO  
OIL CONSERVATION COMMISSION

Form O-128

Well Location and/or Gas Proration Plat

Date **September 7, 1956**

Operator **Stanolind Oil and Gas Company** Lease **USG Section 18**

Well No. **16** Section **18** Township **29 North** Range **14 West** NMPTU

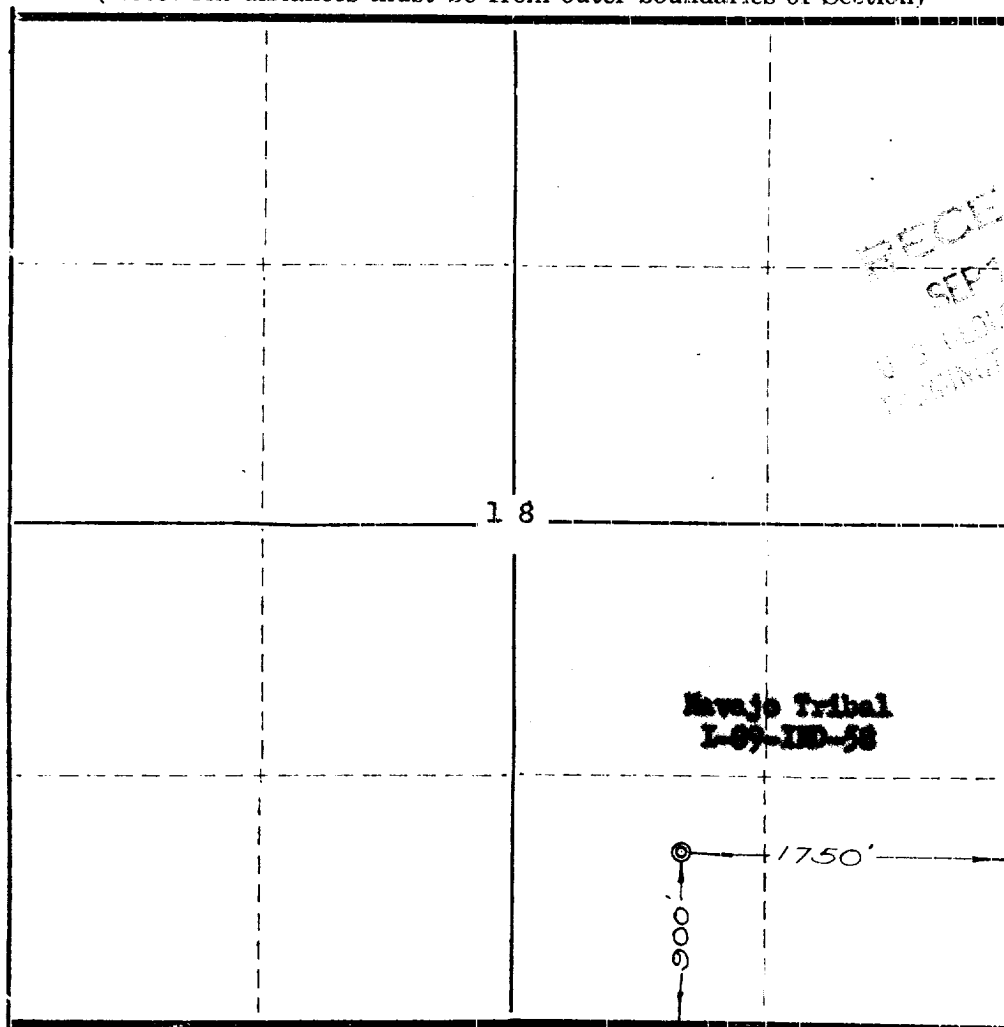
Located **900** Feet From **South** Line, **1750** Feet From **East** Line,

**San Juan** County, New Mexico. G. L. Elevation **to be reported later**

Name of Producing Formation **Dakota** Pool **Hogback-Dakota** Dedicated Acreage

(Note: All distances must be from outer boundaries of Section)

**Non-Prorated Pool  
Random Spacing  
Market Demand Pro-  
duction**



NOTE

This section of form is to be used for gas wells only.

1. Is this Well a Dual Comp. ? Yes ☒ No ☐
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage?  
Yes ☐ No ☒

Name **R. M. Bauer, Jr.**  
Position **Field Engineer**  
Representing **Stanolind Oil and Gas Company**  
Address **Box 467, Farmington, New Mexico**

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed **August 31, 1956**

**Ernest V. Echolaw**  
Reg. Land Surveyor, N. Mex., Reg. No. 1546