18

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Hudget Bureau No. 42-R359.4. Approval expires 12-31-60.	
ndian Agency	ı.
Allottee Mayajo Tribal	
Lease No.	

	T	C ON WELLS	1
SUNDRY NOTICES	AND REPORT	S ON WELLES	
	1	OF WATER SHUT-OFF	
TICE OF INTENTION TO DRILL	DEPORT	OF SHOOTING OR ACIDIZING	
THE OF INTENTION TO CHANGE PLANS	DEDOD3	OF ATTERING CASING	
TO TEST WATER SHUT-UFF	THE PEROP	OF REDRILLING OR REPAIR	
TICE OF INTENTION TO REDRILL OR REPAIR WELL.	SUBSEQUENT REPORT	OF ABANDONMENT	
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REFOR	LL HISTORY	
OTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY W	MM ****	
OTICE OF INTENTION TO ABANDON WELL.			
OTICE OF INTENTION TO TE		CE OR OTHER DATA)	
(INDICATE ABOVE BY CHECK I	MARK NATURE OF REPORT, NOTI	SE, OIL STAN	•
4.12		6,	19.63
	September	94	
ell No. 1 is located 990 f	11 11 and 91	ft. from (w) line	of sec. 18
ell No. 1 is located 990 f	t. from S line and 2	N.M.P.M.	
	154	(Meridian)	
W SW Sec. 18 (Twp.)	(Range)	New Mexic	50
	n Juan	(State or Terr	
lildcat	(County or Subdivision)	,	
(Field)	. 1 - E31.3 ft		
The elevation of the derrick floor above	sea level is Zana	· .	
he elevation of the definition	OT WORK		
			*
L	ETAILS OF WORK	of proposed casings; indicate	mudding jobs, cement-
denths to objective sands;	Show sizes, weights, and length	s of proposed casings; indicate ed work)	mudding jobs, coment-
denths to objective sands;	Show sizes, weights, and length	s of proposed casings; indicate ed work)	mudding jobs, cement-
State names of and expected depths to objective sands; ing points,	show sizes, weights, and length and all other important propose	- 105, - Mrss.	1 4 - ±4.5
(State names of and expected depths to objective sands; ing points,	show sizes, weights, and length and all other important propose	102' - 2130	increasing to
September 4, 1963: DST No. 5	show sizes, weights, and length and all other important propose. 10,786' - 10,888	very weak blow,	increasing to
September 4, 1963: DST No. 5	show sizes, weights, and length and all other important proposes 10,786' - 10,888 Spensed with a 2014 - 560' of	very weak blow,	increasing to mid, 3,625'
September 4, 1963: DST No. 5 Tool open 2 hours and 36 minute fair blow. Recovered 4, 185, o	show sizes, weights, and length and all other important proposed. 10,786' - 10,888 10,786' - 10,888 1 fluid - 560' of self water weight	very weak blow, gas out drilling d 8.75 lbs./gal.	increasing to mud, 3,625' Surface valve
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September 4, 1963: BST No. 5 - Tool open 2 hours and 36 minute fair blow. Recovered 4,185° of highly gas out salt water. was partially plugged while to IF 1100/6 minutes; FF 2612; FC	show sizes, weights, and length and all other important proposes. - 10,786' - 10,888	very weak blow, gas out drilling d 8.75 lbs./gal. IH 51h1; ICI 5. TH 5099; Bottom	increasing to mud, 3,625' Surface valve 377/30 minutes hole temp. 25
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