PAGE 1 of 2

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allettee Window Rock, Arizona
Tribe Navajo
Lesse No. 14-20-603-2023

Agent's A	dåres	s P	. 0.	Box	1611	u		ошрапу	THE PURE	OIL COMPANY
					oming				X.B.	Deno-
Phone	*****							gent's title		Office Manager
WED. AND	TWP.	RAN O E	MELL NO.	Days Prdcd.	Barrels of Oil	Gravity	Cu. ft. of Gas	Gallons of Gasoline	Bbls, water (If none,	REMARKS If drilling, depth; if shut down, cause; date and result of test for gaseline content of one
W 18	29N	15%	1	-0-	-0-	-	-0-	-	None	Drilled 10,585' to 10,888'. DST No.
jo Tra	ct 2	Wel	l No	- 1						5 - 10,786' - 10,888' - Miss. Tool open 2 hrs. 8
					with a ver	y wea	k blow, in	ncreasing	to fair	36 minutes Open blow Recovered
					11. 1851 OF	กานเก	- 5601 0	P gas cut	drilling	mad. 3.625' of
					highly gas	cut	salt water	r Salt	water wei	ghed 8.75 lbs. per
			1		leallon. S	nrfac	e valve w	as partia	lly plugg	ed while testing.
					Pressures:	IH	5141; ICI	5377/30	minutes;	IF 1100/6 minutes;
					FF 2612; F	CI 50	77/30 malm	utes; rn	5099; 800	tom hole temp. 250
					Drilled to 9-10-63.					at 11:30 a.m.
		-			LOG TOPS:					1
				1	Mene fee		1,5221 (+3821)	Moenkopi	7,153' (-18
				}	Point Look	out	2,5101		De Chell	y 7,304' (-19
			1		Mancos		2,8581 (Organ Ro	ek 7,740'(-23
				•	Gallup		3,7871 (+1556)	Hermosa	9,058 (-37
		1			Sanas tee		4,192' (*	14-) 1018, 9 man
	1	1			Dakota		4,6661 (Molas	10,640' (-52
	1				Morrison		4,8381 (Miss.	10,750' (-54
			1		Summervill	e	5,712' (Ouray	10,904' (-55
					Entrada		5,825' (Elbert	10,946 (-56
	-				Wingate		5,953' (6,270' (McCracke Grani.te	
	1				Chinle		0,210.	7617	drain. ve	Fasii 1111)
							CONTINUE	D ON PAGE	s 2 /	RECEIVED
	1	1	Į	1	j .	1	I		1 /	OCT 2 3 1963

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.