

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9226 and E-3149

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum, A Division of Allied Chemical Corporation	8. Farm or Lease Name New Mexico B Com.
3. Address of Operator Suite 1010, 1860 Lincoln Street, Denver, Colorado 80203	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1450</u> FEET FROM THE <u>S</u> LINE AND <u>875</u> FEET FROM THE <u>W</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Acreage Basin Dakota Field
15. Elevation (Show whether DF, RT, GR, etc.) 5594 KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to increased water production and decreasing bottom hole pressure it is necessary to run 1-1/4" tubing string in this well to keep well from logging off.

A 6100' string of 1-1/4" 2.33# J-55 integral joint tubing will be run inside the present 2-7/8" J-55 tubing.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. H. Rieker TITLE Production Engineer DATE 9/1/71
APPROVED BY Arthur Kendrick PETROLEUM ENGINEER DIST. NO. 3 DATE 9-3-71
CONDITIONS OF APPROVAL, IF ANY: