	7	10		Form C-103
NO. OF COPIES RECEIVED	<u> </u>	4. 11.		Supersedes Old C-102 and C-103
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION			RVATION COMMISSION	Effective 1-1-65
SANTA FE		NEW MEXICO OIL CONSE	KYA HON COMMON STATE	
FILE	1	$A_{eq}$		5a. Indicate Type of Lease
U.S.G.S.				State X Fee
LAND OFFICE		pr		5. State Oil & Gas Lease No.
CPERATOR				E-9226 and E-3149
·		A SERVICE ON THE CONTRACTOR	WELLS	
OO NOT USE THIS FO	SUNDRY NOT	ICES AND REPORTS ON TO DELLE OR TO DEEPEN OR PLUG BA	VY LLLO	
USE	"APPLICATION FOR F	SERMIT 2. (FORM C-1017 FOR 300)		7. Unit Agreement Name
I. OIL GAS	<u>v</u>	4 ·		
OIL GAS WELL X OTHER				8. Farm or Lease Name
2. Name of Operator Union Texas Petroleum, A Division of Allied Chemical Corporation				New Mexico B Com.
		*		9. Well No.
3. Address of Operator	Lincoln Sti	reet, Denver, Colora	ido 80203	1
	LINCOIN BE	,		10. Field and Pool, or Wildcat
4. Location of Well	0	, C	875	Basin Dakota Field
UNIT LETTER	1450	A FEET FROM THE D	LINE AND 875 FEET FROM	
THEW	LINE, SECTION	10 TOWNSHIP Z	N RANGE 11W NMPM.	
		15. Elevation (Show whether		12. County
		<b>1</b>	594 KB	San Juan
				her Data
16.	Check Appropriate	priate Box To Indicate N	Nature of Notice, Report or Ot	T REPORT OF:
NOT	ICE OF INTENT	TION TO:	SUBSEQUEN	THE SHEET SHEET
				ALTERING CASING
PERFORM REMEDIAL WORK	X	PLUG AND ABANDON	REMEDIAL WORK	PLUG AND ABANDONMENT
TEMPORARILY ABANDON		40	COMMENCE ORILLING OPNS.	
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JQB	
			OTHER	
OTHER		18.		
		(Clarity state all pertinent de	tails, and give pertinent dates, includin	g estimated date of starting any proposed
17. Describe Proposed or ( work) SEE RULE 1 103	Completed Operation	ns (Clearly state are posture as	· · · · · · · · · · · · · · · · · · ·	
<i>w v</i> · · · <i>y</i> · · · · · · · · · · · · · · · · · · ·		A) 3		
				ng mud was recovered.
Well was swabbe	d to regain	production after be	eing logged off. Drilli	ing mad was received,
indicating hole	in casing.	11 ·		
		Sign		
Proposed Operat	ion:	d ·		
		13.0		
1. Run tubing	with packer	and locate hole in	casing.	TOTAL
			,	Cott riven
2. Cement sque	eze hole in	casing.	/	ALGEIV LD \
				1
3. Drill out o	ement and c	lean out well to PB	TD of 6458 ft.	SEP 1 6 1971
		21.1	<b>,</b>	
4. Run 6200 ft	. string of	1-1/4" tubing.	\(	DIL CON. COM.
		#1	\	DIST. 3
	•	Å.		
		5.1 5.2 - 6.1		•
	^	41		
				·
/	/	a lattere and complete to the he	st of my knowledge and belief.	
18. I hereby certify that t	he information abov	ve is true and complete to the be		
/ Y	11 17 h	PARAG	Duringtian Engineer	9/14/71
SIGNED	1 grayer	TITLE	Production Engineer	DATE
		7.1		<b>a</b>
	0%	$\mathcal{M}$	La DATI	9-16-71
Yelle	W/////	TITLE_	sup VIII	DAYE
APPROVED BY	OVAL, IF ANY:	- 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1		
CONDITIONS OF APPR	7	4	V	e de la companya del companya de la companya del companya de la co
, and the second	· •	W		