HO. OF COPIES RECEIVED		15		
EISTRIBUTION				
SANTA FE				
FILE		1	_	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	7		
TRANSPORTER	GAS	1		
OPERATOR		1		
PROBATION OFFICE				L
Operator				
El Paso Natural Gas Com				
Address				

III.

IV.

	EISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR OPERATOR	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	PRONATION OFFICE Operator					
El Paso Natural Cas Company						
P. O. Box 990, Farmington, NM 87401						
	Reason(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please explain) Change Name from	n Herrin No. 1		
	Recompletion	OII Dry Ga	is []			
į	Change In Ownership X	Casinghead Gas Conder	nsate (X.)			
	If change of ownership give name and address of previous owner.					
11	DESCRIPTION OF WELL AND	LEASE				
•	Lease Name Neudecker	Well No. Pool Name, Including F	C (F11			
	Location	, <u> </u>				
	Unit Letter L ; 1	550 Feet From The S Lin	ne and 790 Feet From T	he W		
	Lire of Section 13 T	ownship 29N Range	10W , NMPM, San	Juan County		
	DECLUMATION OF TRANSPOS	RTER OF OIL AND NATURAL GA	AS			
111.	Name of Authorized Transporter of O	or Condensate X	Address (Give address to which approv			
	El Paso Natural Gas C	Ompany asinghead Gas or Dry Gas v	P. O. Box 990 Farming Address (Give address to which approve	ea copy of this form is to be sent)		
	El Paso Natural Gas C	ompany	P. O. Box 990 Farming	on, NM 87401		
	If well produces oil or liquids, give location of tanks.	Tunk Sec. Twp. Rge.				
IV.	If this production is commingled w	rith that from any other lease or pool,	give commingling order number:	Plug Back Same Resty, Dist. Resty.		
	Designate Type of Complet	ion — (X)	New Well Workover Deepen	Plug Back Same Resty. Disi. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Turing Depth		
				Dpth Cusing Shoe		
	Perforations					
		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD OF	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	Mar C			
			OIL!			
v.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this di	epth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Oute First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size		
		Oil-Bhla.	Water - Bbls.	Gas-MCF		
	Actual Prod. During Test	011- 51.6.				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	lesting Method (pitot, odes priy					
VI.	CERTIFICATE OF COMPLIA		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
		TITLE SUPERVISOR DIST #3				
4.0			This form is to be filed in compliance with RULE 1104.			
	- Chitey mo	english and the second	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of causer.			
	Dr. Hing Clerk	(nature)				
		Title)				
March 25, 1975 (Date)			well name or number, or transporter, or other such change of condition			

Fill out only Sactions I, II, III, and VI for changes of conter, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.