

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

Type of Well
GAS

Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

Location of Well, Footage, Sec., T, R, M

1550' FSL, 790' FWL, Sec. 13, T-29-N, R-10-W, NMPM

DHC-1971

5. Lease Number

SF-080655

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Neudecker #7

9. API Well No.

30-045-08255

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

3. Describe Proposed or Completed Operations

9-22-98 MIRU. ND WH. NU BOP. SDON.

9-23-98 TOOH w/238 pts 2 3/8" tag. TIH w/3 7/8" bit to 6008'. CO. TOOH w/bit.
TIH w/CIBP, set @ 6008'. Circ hole clean. TOOH. SDON.

9-24-98 TIH w/wireline. Ran GSL @ 3700-4816'. TOOH. TIH. Ran CBL-GR @ 2392-6081'.
TOOH. TIH. Perf squeeze holes @ 4064-4414' w/23 0.32" diameter holes
total. TOOH. TIH w/4 1/2" cmt retainer, set @ 4259'. Pumped 215 sx Class "B"
neat cmt (286 cu ft). Displaced w/16 bbl 1% KCL TOOH. SDON.

9-25-98 TIH w/pkr, set @ 3800'. Pumped 235 sx Class "B" neat cmt w/0.4% fluid loss,
3% KCL 313 cu ft). Displaced w/18 bbl 1% KCL. SDON.

9-26-98 TOOH w/pkr. TIH w/3 7/8" bit, tag cmt @ 3290'. Drill out cmt, tag cmt retainer
@ 4260'. SDON.

9-28-98 Drill out cmt retainer. Circ hole clean @ 4438'. TOOH w/bit. TIH w/pkr, set @
4095'. PT csg & sqz holes to 800 psi/15 min., OK. Rls pkr & TOOH. TIH w/
cmt retainer, set @ 4228'. Pumped 200 sx Class "B" neat cmt (238 cu ft).
Displaced w/16 bbl wtr. TOOH. WOC. SDON.

9-29-98 TIH w/3 7/8" mill, tag cmt @ 4173'. Drill out cmt & retainer. Circ hole clean.
PT csg to 800 psi/15 min., OK. SDON.

continued on back

4. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Regulatory Administrator

ACCEPTED FOR RECORD

This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date NOV 05 1998

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMOC

FARMINGTON DISTRICT OFFICE

10-1-98 TOOH w/mill. TIH w/3 7/8" bit. Circ w/air. Drill out cmt @ 4904-5592'. Circ hole clean. SDON.
 10-2-98 Drill out cmt to 5748'. TOOH w/bit. TIH w/wireline. Ran CBL @ 3900-4900'. SD over wknd.
 10-5-98 TIH w/CIBP, set @ 4850'. TOOH. TIH w/wireline. Perf two sqz holes @ 4502'. TOOH. TIH w/cmt retainer, set @ 4421'. Pumped 100 sx Class "B" neat cmt w/2% calcium chloride, 0.25 pps Flocele (118 cu ft). Displaced w/13 bbl wtr. TOOH. TIH w/3 7/8" mill. WOC. SDON.
 10-6-98 Drill out cmt & cmt retainer. TOOH w/mill. TIH w/wireline. Ran CBL @ 4300-4600'. Perf Ft. Lookout w/1 SPF @ 4505-4780' w/20 0.32" diameter holes total. SDON.
 10-7-98 TOOH w/wireline. TIH w/pkr, set @ 4446'. Brk dwn PL perfs w/1500 gal 15% HCL. Rls pkr & reset @ 4464'. Frac PL w/53,760 gal 30# linear gel, 90,000# 20/40 AZ snd. Rls pkr & TOOH. TIH, set CIBP @ 4450'. Perf Menefee w/1 SPF @ 4064-4437' w/20 0.32" diameter holes total. TOOH. SDON.
 10-8-98 TIH w/pkr, set @ 3909'. Brk dwn Menefee perfs w/1050 gal 15% HCL. Rls pkr & reset @ 3909'. Frac Menefee w/61,908 gal 30# linear gel, 90,000# 20/40 AZ snd. Rls pkr & TOOH. Flow well naturally.
 10-9/12-98 Alternate flow & blow well & CO.
 10-13-98 TIH, drill out CIBP @ 6080'. Chase CIBP to 6827'. Fish in hole, SDON.
 10-14-98 TIH w/overshot, tag fish @ 4591'. Circ w/air. Unable to engage fish. TOOH w/overshot. TIH w/3 7/8" mill. SDON.
 10-15-98 Mill on fish @ 4591-4594'. Circ hole clean. TOOH w/mill. TIH w/overshot, tag fish. Unable to latch fish. TOOH w/overshot. TIH w/imp block, tag fish. SDON.
 10-16-98 TOOH w/imp block. TIH w/3 7/8" concave & string mills, tag fish. Establish circ. Ran mills @ 4594-4603'. Circ hole clean. TOOH, mills stuck. TIH w/chemical cutter, cut tbq @ 4490'. TOOH. SD over weekend.
 10-19-98 TIH w/fishing tools, tag fish @ 4512'. TOOH w/tools, tbq, & mills. TIH w/fishing tools, attempt to latch fish. SDON.
 10-20-98 TOOH w/fishing tools. TIH. Ran after-frac GR @ 3600-4630' & perf effcy @ 4040-4615'. TOOH. TIH w/148 jts 2 3/8" 4.7# J-55 tbq, set @ 4624' KB. ND BOP. NU WH.
 10-21-98 RD. Rig released.

Well will operate as Mesaverde/Dakota commingle under DHC-1971.