Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

(Address) LEASE Texas Pacific Pool Unitell NO. 1 UNIT 7 S 16 T 20 R 10		
DATE WORK PERFORMED 12-27-97	POOL Aztec P. C.	
This is a Report of: (Check appropriate I	olock) Results of Test of Ca	sing Shut-off
. ,	·	-
Beginning Drilling Operations	Remedial Work	
Plugging	Cother Water Fracture	
Detailed account of work done, nature and	d quantity of materials used and res	sults obtaine
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	y, erg. tr. pr. 1909, 2100 & 2300p. ge Hene H2F/D. 3 stages - 2 drops (IR IR IR IS balls.
Original well Data: DF Elev. TD PBD	Prod. Int. Compl Date	•
	oil String Dia Oil String De	
Perf Interval (s)		
	ing Formation (s)	
open note interval	ing I of matton (5)	
Open frote interval		
		FTER
RESULTS OF WORKOVER:		FTER
RESULTS OF WORKOVER:		FTER
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day		FTER
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day		FTER
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day		FTER
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.		FTER
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day		FTER
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day		FTER
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	(Company) I hereby certify that the information above is true and complete to the	ion given
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	(Company) I hereby certify that the information above is true and complete to the my knowledge.	ion given best of
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	(Company) I hereby certify that the informat above is true and complete to the my knowledge. Name Original Signed D. C.	ion given best of
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3	(Company) I hereby certify that the informat above is true and complete to the my knowledge. Name Orgnal Signed D. C. Position Petroleum Engineer	ion given best of
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3	(Company) I hereby certify that the informat above is true and complete to the my knowledge. Name Original Signed D. C.	ion given best of

AZTEC DISTRICT OFFICE

No Cories Peceived

S

ASTEC DISTRICT OFFICE