

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B 11303-4	
7. Unit Agreement Name	
8. Farm or Lease Name	
Texas Pacific Com	
9. Well No.	
#1	
10. Field and Pool, or Wildcat	
Aztec PC	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator	
El Paso Natural Gas Company	
3. Address of Operator	
P.O. Box 4289, Farmington, New Mexico, 87499-4289	
4. Location of Well	
UNIT LETTER I	1650 FEET FROM THE South LINE AND 790 FEET FROM East LINE, SECTION 16 TOWNSHIP 29N RANGE 10W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5817 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

The Texas Pacific Com #1 was plugged and abandoned in the following manner:

5-31-83: Move on location and rigged up.
6-01-83: Spotted 25 sx (29.5 cu.ft) cement plug from TD to 1990'. WOC 4 hours. Tagged top of cement @ 1930'. Perforated 4 squeeze holes @ 976'. Could not circulate out the bradenhead. Spotted a 30 sx (35.4 cu.ft) cement plug. Pressure displaced 15 sx (17.7 cuft.) into squeeze holes. Leaving a 100' cement plug inside and outside the casing to cover the top of the Ojo Alamo formation.
6-02-83: Tagged top of cement @ 865'. Perforated 4 squeeze holes @ 179'. Circulated 70 sx (82.6 cu.ft.) cement plug to the surface. Cut off the wellhead and installed dry hole marker.

RECEIVED
JUN 8 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Loren W. Fairbairn</u>	TITLE <u>Sr. Production Engineer</u>	DATE <u>June 3, 1983</u>
APPROVED BY <u>Original Signed by CHARLES GHOLSON</u>	TITLE <u>DEPUTY OIL & GAS INSPECTOR, DIST. #3</u>	DATE <u>JUN 22 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		