

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer 80, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Alamo, NM 87410

WELL API NO. 30-045-08263
3. Indicate Type of Lease STATE ☒ FEE ☐
4. State Oil & Gas Lease No. B-9145
5. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com
6. Well No. #144
7. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DESENVON. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>950</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>29N</u> Range <u>12W</u> North <u>San Juan, NM</u> County	
10. Elevation (Show whether OF, RWD, RT, GR, etc.) 5603' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Bradenhead Repair</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attachment for procedures.

RECEIVED
APR 3 1992
OIL CON. DIV.
DIST. 3

If you have any questions please contact Julie Zamora (303) 830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Hampton TITLE Sr. Staff Admin. Supv. DATE 4/6/92
TYPE OR PRINT NAME John Hampton

(This space for State Use)

Original Signed by CHARLES CHOLSON

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 09 1992
COPIES OF APPROVAL, IF ANY:

Gallegos Canyon Unit Com C 144

1/29/92 - 2/2/92

MIRUSU, Kill well, NDWH, NUBOPS. TOH W/TBG. TIH with scraper, TOH with scraper to 4000'. TOH with scraper. TIH with Plug & PKR set plug @ 6000'. Pull single and set PKR. Test CSG to 1500psi OK. Release PKR and circ all gas from well. Press. test CSG to 1000psi. bled down to 300psi in 5min, repressure to 1000psi OK. TOH with PKR. Install secondary seal & CSG valves. Press. test to 3000psi. OK. Rig in WLE. and run CBL, VDL, CCl, and GR log from 5950' to surface. From 5950 to 1750' good bond, from 1750' to 900' stringers. No cmt from 900'-surface. Decision made to shoot 2 holes @ 800' OK. Rig dwn WLE. fill hole and pump 12 BBls to obtain circ. Circ for 20 min. rate of 3 1/2BPM at 1000psi. TIH and set PKR @ 486'. Pr. backside to 600psi. Rig in cementers, mix and pump 200sxs Cl B Oilwell W/2% CACl₂, obtained full circ, 7 BBls cmt returns up Braidenhead. Displace cmt to 650'. TIH with 2 3/8' TBG and tag cmt @ 653', drill cmt to depth of 805'. Circ hole clean. Press. test CSG to 500psi Held OK. Tih and circ sand off of plug. TOH with plug. TIH with prod. TBG, run 191jts 2 3/8" TBG landed @ 6088'. NDBOPS. NUWH. Return well to prod.