

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on wells 97 JAN 30 PM 12:49

070 FARMINGTON, NM Lease Number

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator
**BURLINGTON
RESOURCES**

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Cozzens #6

4. Location of Well, Footage, Sec., T, R, M

1850' FSL 790' FWL, Sec. 18, T-29N, R-11W
L

9. API Well No.
300450826800
10. Field and Pool
Basin Dakota
County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Cleanout and Lower Tbg

13. Describe Proposed or Completed Operations

Intended to cleanout the wellbore and lower tubing in the subject well according to the attached procedure.

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FEB - 5 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* (KLM) Title Regulatory Admin. Date 1/29/97

(This space for Federal or State Office use)

APPROVED BY *TS/ Duane W. Spencer* Title _____ Date FEB 03 1997

CONDITION OF APPROVAL, if any:

WORKOVER PROCEDURE
Cleanout and Lower Tbg

COZZENS #6
18-29N-11W
San Juan County


Project Summary:

The Cozzens #6 needs to have a plunger installed. The tubing is presently hung 253' above the bottom perforation. To optimize the operation of the plunger it is suggested that the well bore be cleaned out and the tbg hung off near the bottom perforation. It is important on the Dakota formation not to use any more kill water than absolutely necessary. If sand, consider using bulldog bailer.

Perfs: 6221-6458 TBG: 2 3/8

1. MIRU. Comply to all NMOCD, BLM and BR safety regulations.
2. Lay Blow lines from csg to prod pit. Blow down well. Kill tbg w/KCL if necessary. nu BOP.
3. Tag bottom, strap out w/2 3/8 tbg, visually inspect for corrosion. If bottom perf clear, TIH TIH W/notched collar, 1 jt, SN, land at 6458+/- . If fill over perfs clean out to 6458'+.
4. RD

Recommended: _____


Production Supervisor

Approval: _____

Drilling Superintendent

Concur : _____

Production Superintendent

Contacts:	Operations Engineer	Kevin Midkiff	326-9807 564-1653	Office Pager
	Production Foreman	Johnny Ellis	326-9822 327-8144	Office Pager