5 NMOCC 1 Pic	neer 1 LaMar	1 File					
DISTRIBUTION	NEW ME	EXICO OIL CO	NSERVA	TION COMMISSIO	Ν	/ Form C -104	
SANTA FE REQUEST FOR						Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	AUTHORIZATI	ON TO TRAI	AND NSPORT	OIL AND NATI	URAL GA	S	
LAND OFFICE			INLAN	D CORPORATIO	N PURCHA	SED ALL THE ASSETS	
TRANSPORTER GAS /				OTH LOMAR TRUC THIS PURCHASE I		C. AND INLAND CRUDE, N. M. S. C. C.	
OPERATOR			PERMIT	# 670 WHICH	HAS JEZN	TRANSFERRED TO	
I. PRORATION OFFICE Operator			INLAN	D CORPORATION		C. LaMAR, PRESIDENT	
Pioneer Producti	on Corporation					CORPORATION	
Box 234, Farming	ton, N. M.						
Reason(s) for filing (Check proper box)	 			Other (Please expl	ain)		
New Well Recompletion	Change in Transpor	ter o::]	_		A165	, ,	
Change in Ownership	Casinghead Gas	Condens	sate 🗶	Effective :	3/1/65	3/10/65	
If change of ownership give name							
and address of previous owner							
II. DESCRIPTION OF WELL AND DE	LEASE Wel	l No. Pool Nam	e, Includi	ng Formation		Kind of Lease	
Farmington "A" Ur	it	1 Ba	sin Da	kota		State, Federal or Fee Fee	
Location		Ø		1.50		. W est	
Unit Letter K; 160	Feet From The	South Line	and	1450 Fe	eet From Th	e	
Line of Section 14 , Tov	enship 29N	Flange	13W	, NMPM,	San	Juan County	
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NA	ATURAL GAS	s				
Name of Authorized Transporter of Oil	or Condensate		Address			d copy of this form is to be sent)	
Name of Authorized Transporter of Cas	inghead Gas or Dr	y Gas 🗶	Bo Address	X 1528, Fart (Give address to wh	ich approve	N. M. d copy of this form is to be sent)	
El Paso Natural (las Co.			x 990, Farm			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twi	p. Rge. 29N 13W	Is gas ac	tually connected?	When		
If this production is commingled wi			give comr		nber:		
IV. COMPLETION DATA	Cil Well	Gas Well	New Wel.		eepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic		,	: !	1 1		1	
Date Spudded	Date Compl. Ready to F	red.	Total De	pth		P.B.T.D.	
Pool	Name of Producing Form	mation	Top Cil/	Gas Pay		Tubing Depth	
						Depth Casina Shoe	
Perforations						popul odeing bloo	
			CEMEN	TING RECORD		CACKE OFMENT	
HOLE SIZE	CASING & TUBI	ING SIZE		DEPTH SET		SACKS CEMENT	
			ļ				
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be aj	ter recove	ry of total volume o	of load oil a	nd must be equal to or exceed top allou	
OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this de	pth or be j	or full 24 hours) ng Method (Flow, pu			
Bute I hat New Oi. Hair to Tunks							
Length of Test	Tubing Pressure		Casing I	Pressure		Chcke Size	
Actual Prod. During Test	Oil-Bbls.		Water - B	bis.		Gas-MGP	
						NAME OF THE PERSON OF THE PERS	
GAS WELL						MAR 1 5 1965	
Actual Frod. Test-MCF/D	Length of Test		Bbls. Co	ondensate/MMCF		Gravity of Condensate COM.	
Testing Method (pitot, back pr.)	Tubing Pressure		Casing F	Pressure		Choke Size	
		<u> </u>					
VI. CERTIFICATE OF COMPLIAN	VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVEDMAR \$ 5-1968y , 19, 19			
			BY_	BY A. R. RUSCHOS			
· · · · · · · · · · · · · · · · · · ·			12			NEER DIST. NO. 3	
			This form is to be filed in compliance with RULE 1104.				
Original signed by T. A. Dugan			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
(Signature) Consulting Engineer				tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
\mathcal{I}	itle)		able	on new and recom	ipleted wel	ils.	
3/3/65			well r	Fill out Sections name or number, or	I, II, III, transporte	and VI only for changes of owner er, or other such change of condition	
(12	unc.,		S	Separate Forms C		be filed for each pool in multiple	
			. compl	eted wells.			