Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.			ISPORT OIL							
Operator	OR						API No.	JI No.		
Conoco Inc.	<del></del>									
Address 3817 N.W. Exp	roccwav	Oklahor	na City (	K 7311						
Reason(s) for Filing (Check proper box)		OKTATIO	ila City, C		her (Please expl	lain) ·		<del></del>		
New Well		Change in To	nasporter of:		•	• •				
Recompletion	Oil	-	ry Cas 📙	Effe	CHIVE I	Date:	1-1-9	7/		
Change in Operator	Casinghead		ondensate				<u> </u>			
if change of operator give name Mes	a Operat	ing Lim	ited Part	nership	, P.O. Bo	x 2009,	Amarill	o, Tex	as 79189	
II. DESCRIPTION OF WELL	AND LEA	SE		•					•	
Lease Name	Well No. Pool Name, Includ						of Lease No.			
Farmington "A"	ton A" Com I BasiN			Dakota Sine,			Pederal or/Fee	Pederal or Fee		
Location //	1,	· 2 🗸	,				-			
Unit Letter	: <i>/(_</i>	70 P	eet Prom The 🏖	web n	ne and	<u> 30 </u> F	et From The .	West	Line	
Section /4 Towns	hip 39/	√ R	ange 13	W.	IMPM. ~	5an J	MAN		County	
						JENG O	<u></u>		COURTY	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil										
MAI I The state of the same of the state of										
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					Box 338, Bloomfield, New Mexico 87413  Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas					P.O. Box 1492, El Paso, Texas 79999					
lan landlan affanta			- / - 10 - 1	is gas actually connected? When ?					<del></del> -	
f this production is commingled with the			9N 13W	yes	-1					
V. COMPLETION DATA	t from any other	it lease of poc	or, Bras commundi	ing order min	iber:					
		Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		İ	<u>i</u>	<u>i</u>	<u>i</u>					
Date Spudded	Date Compl	. Ready to Pr	od.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Forms			ation	Top Oil/Gas Pay		<del></del>	Tubles Des	<u> </u>		
							Tubing Depth			
Perforations							Depth Casing Shoe			
							<u> </u>			
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE							T		
HOLE SIZE CASING & I			NG SIZE	DEPTH SET		<del></del>	SACKS CEMENT .			
							<del> </del>	<del></del>		
. TEST DATA AND REQUE	ST FOD A	LOWAD		<u>.                                    </u>	<del></del>		<u> </u>			
				he equal to a	r aresed ton all:	anabla Ga chi	a damek an ka é	ion Gill 24 Law	1	
Date First New Oil Rus To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
		,								
Length of Test	Tubing Pres	sure		Casing Press	rite		Choke Size			
	_						m.E	CEL	A E U	
ual Prod. During Test Oil - Bbis.			Water - Bbla.			TO THE		- IUI		
GAS WELL				·	~ · · · · · · · · · · · · · · · · · · ·	·	WW	AY 0:3 19	191	
Actual Prod. Test - MCF/D	Length of T	est .		Bola, Conde	asate/MMCF		Gravity of C	cartenesta		
							OIL	CON.	DIV.	
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size \ DIST. 3			
	_l	<del></del>		ļ				10000		
VI. OPERATOR CERTIFIC						ICEDY	ATION	אוטוכ	NA I	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been compiled with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.						. N	1AY 0 3 1	991		
in a Mill					Approve	u			<del></del>	
WWADE-		· · · · · · · · · · · · · · · · · · ·	<del></del>	By_		7	1	· /		
Signatura W.W. Baker	by									
Printed Name		TI		Title		SUPER	ISOR DIS	TRICT I	13	
5-/-9/ Date	(40!	5) 948-3		II ıırı			<del></del>			
27 410		Telepho	IVO.	\$1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.