

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		J. Glenn Turner					
3. ADDRESS OF OPERATOR		Box 728 - Farmington, New Mexico					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 790' from West Line, 1550' from South Line, Sec. 13					
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		DATE ISSUED NOV 4 1963					
5. LEASE DESIGNATION AND SERIAL NO.		Santa Fe 080655					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME		Harris					
9. WELL NO.		1-13					
10. FIELD AND POOL, OR WILDCAT		Basin Dakota					
11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA		NW/SE Sec. 13 (Unit L) T29-N - R 10-W NPM					
12. COUNTY OR PARISH		San Juan					
13. STATE		New Mexico					
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
9/5/63	9/24/63	10/3/63	5,865' RKB		5,855'		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
6,910	6,842			0 - 6910			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
6,613' - 6,786'					Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
Schlumberger - Gamma Ray, Latero, Sonic					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8	24#	318	12-1/4	250 sacks 2# Cc12			
4-1/2"	10.50#	6,899	7-7/8	190 sacks			
				TC tool @ 2392'. Used 30 sacks cement above and below TC Tool.			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perforated - 4 MCII jet shots/ft. 6613-6680; 6677-6680; 6691-6694; 6772-6775; 6783-6786 (15 feet - 60 holes)				DEPTH INTERVAL (MD) Thru perfs. AMOUNT AND KIND OF MATERIAL USED 40,000# 20-40 sand, 40,000 gal. water. 1# Cc12 & 4# FR-4/ 1000 gals. Also 2000# 8-12 glass beads.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Not yet		Gas well - will flow when produced				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/8/63	3	.75					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
345	1969			5,300	NOV 5 1963		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
To be sold to El Paso Natural Gas Company				Oliver T. Seall			
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
C. Beeson Neal		Agent in Farmington		11/1/63			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 33: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Kirtland	Surface	875	Gray-white fine to coarse sand and gray			
Pictured Cliffs	875	2240	Kirtland - gray shale and gray to white sand			
Lewis Shale	2240	2320	Light gray fine porous sand and shale			
Menominee	2320	3905	Gray with thin light shaly sand			
	3905	6610	White to light gray, fine to medium porous to light sand and gray shale.			
Dakota	6610	6820	Tan to white sand, fine to medium gray shale			
Morrison	6820	6910	White porous sand with some gray green shale.			