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	DISTRIBUTION SANTA FE FILE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND				Form C-104 / Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE FRANSPORTER OIL / GAS	AUTHORIZATION T	TO TRAI		OIL AND NA	TURAL GAS				
1.	OPERATOR / PROBATION OFFICE Operator	overni Tur								
	IA FLATA GATHERING SYSTEM, INC. Address P. O. Box 717 - Farmington, New Mexico 87401									
	Reason(s) for filing (Check proper box) New Well Hecompletion Change in Ownership	Change ix Transporter of Oii Casinghead Gas			_	Operator p. Former	without che ly operated	_		
	If change of ownership give name and address of previous owner					91 021	m luigei			
II.	DESCRIPTION OF WELL AND L	Well No.	1 '	e, Includi n Dako	ng Formation		nd of Lease ate, Federal or Fee	Ted.		
	Herrin 13	1	Depti	Deko	68	St	ate, Federal or Fee	, , , , , , , , , , , , , , , , , , , ,		
	Unit Letter;;	Feet From The	Line	and		Feet From The				
	Line of Section 13 , Town	nship 29-X R	ange 10	V-C	, NMFM,	San J	uan	County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Transvestern Tank	or Condensate	RAL GA	Address			copy of this form is			
	Name of Authorized Transporter of Case		1				copy of this form is Where 87			
	If well produces oil or liquids,	Unit Sec. Twp. 13 29-1	Rge. 10-W		ctually connected?	<u> </u>				
	qive location of tanks. If this production is commingled with	h that from any other lease	or pool,	give com	mingling order m	ımber:				
IV.	COMPLETION DATA	Oil Well Go	as Well	New Well	Workover	Deepen P	lug Back Same F	es'v. Diff. Res'v.		
	Designate Type of Completion	Date Compl. Ready to Frod.		Total De	pth	P	.B.T.D.			
	Pool	Name of Producing Formation	:	Top Oil/	Gas Pay	Т	ubing Depth			
	Perforations		·	<u></u>		D	epth Casing Shoe			
		TUBING, CAS	ING, AND	CEMEN	TING RECORD					
	HOLE SIZE	CASING & TUBING S			DEPTH SET		SACKS CE	EMENT		
				L						
V.	TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test able)	must be af for this de	ter recove pth or be f	ery of total volume for full 24 hours)	of load oil and	must be equal o	r exceed top allow-		
	Date First New Cil Run To Tanks	Date of Test		Producin	ng Method (Flow, p	/ -	SFI,EIVE	7		
	Length of Test	Tubing Pressure	The state of the s	Casing F	Pressure		loke Size UL 27 19 Gas-MCF	65		
	Actual Proj. During Test	Cil-Bbls.		Water - B	bls.	G	OIL CON. C	;OM:/ 3		
	CAC WELL						Dis	gar. K		
	Actual Frod. Test-MCF/D	Length of Test		Bbls. Co	ondensate/MMCF	G	ravity of Condensa	te		
	Testing Method (pitot, back pr.,	Tubing Pressure	- <u></u>	Casing F	Pressure		hoke Size			
VI.	CEETIFICATE OF COMPLIANO	CIE					ON COMMISSI	ON		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUL 27 1965 By Original Signed Emery C. Arnold							
	Commission have been complied wabove is true and complete to the	vith and that the information best of my knowledge and	on given d belief.	BY	Original S	igned Em	ery C. Arm			

(Signature)

C. Beeson Neal, Agent in Farmington

July 26, 1965

(Date)

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.