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(	NO. OF COPIES RECEIVED			5	
	DISTRIBUTIO	N			
	SANTA FE				
	FILE			/	
	U.S.G.3.				
	LAND OFFICE				
	TRANSPORTER	OIL	1		
		GAS	1		
	OPERATOR				
I.	PRORATION OFFICE				
	Operato:	-			
CENARD OIL & GAS					
	4 1 1				

1.	DISTRIBUTION  SANTA FE  FILE  U.S.G.3.  LAND OFFICE  TRANSPORTER  GAS    OPERATOR  PRORATION OFFICE  Operator	REQUEST FO	SERVATION COMMISSION  OR ALLOWABLE  AND  SPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	CENARD OIL & GAS CO Address  P. O. Box 446, Lall						
	Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership X  If change of ownership give name	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condensa		or			
	and address of previous owner  DESCEIPTION OF WELL AND L  Lease Name	La Plata Gathering Sy  EASE   Well No.   Pool Name, Including Form	nation Kind of Lease	Lease No.			
	Herrin Location	l Basin D					
		0' Feet From The <u>South</u> Line on the South South Line on the South South Line of the South	· · · · · · · · · · · · · · · · · · ·	Juan County			
11.	Name of Authorized Transporter of Oil Thland Corporation	on	Wadiess   Othe against to mitter after	ington, New Mexico 8740			
	Name of Authorized Transporter of Cas  El Paso Natural  If well produces oil or liquids, give location of tanks.	Gas Company	P. O. Box 990, Farmi				
ïV.	If this production is commingled wit  COMPLETION DATA  Designate Type of Completio	O11 W 011		Plug Back   Same Res'v.   Diff. Res'v			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe			
	Perforations						
	HOLE SIZE	TUBING, CASING, AND C'ASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  OIL WELL  Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test					
	Length of Test	Tubing Pressure	Casing Pressure Water-Bbls.	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Title - Baran	DEC . 3			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST 3			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chole Size			
v	I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  APPROVED DEC 16 1966  BY Original Signed by Emery C. Arnold				
			TITLE SUPERVISOR DIST. 33  This form is to be filed in compliance with RULE 1104.				
	Operation	natwe) s Manager	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable for allowable for allowable forms.				

(Title)

(Date)

December 2, 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multip