	4:			. /
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COM	AISSIONI	Form C-104
ANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		
FILE				
J.S.G.S.	AUTHORIZATION TO THE	RANSPORT OIL AND	SAS	
LAND OFFICE				ATILITA
TRANSPORTER OIL				SCHINED /
GAS				
OPERATOR				1976
PRORATION OFFICE Operator				1 201
'				WHILL COM
B. H. Key	res			
				(M) (M) (2)
Reason(s) for filing (Check pro	Main - Aztec, New Mexico	87410	···	
New Well	Change in Transporter of:	Other (Pleas	e explain)	
Recompletion X		c Co-min	alad tha	Anton DC S
Change in Ownership	——————————————————————————————————————	==	gred the . Fruitland	Aztec PC &
Change in Ownership	Casinghead Gas Cond	densate Aztec	Fruittand	
If change of ownership give rand address of previous ownership				
DESCRIPTION OF WELL				
Lease Name	Kind of Led		Kind of Lease	Ledge No
Ransom #1	1 Aztec PC - Az	ztec Fruitland	State, Federal	or Fee Fee
	1850 Feet From The South L	ine and	Feet From T	rhe_East
Line of Section 13	Township 29N Pange	11W , NMPM	,	San Juan County
	PORTER OF OIL AND NATURAL G			
Name of Authorized Transporter	of Oil or Condensate	Address (Give address	to which approv	ed copy of this form is to be sent)
<u> </u>	of Casinghead Gas 🗓 or Dry Gas 🗀	Address (Give address	o which approv	ed copy of this form is to be sent)
El Paso Natural Ga		Box 990 - Far	mington,	New Mexico 87401
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	ed? Whe	
give location of tanks.		Yes	1	
If this production is comming	ed with that from any other lease or pool	give commingling order	number:	R-4480
COMPLETION DATA				11-4-100
Designate Type of Com	pletion - (X)	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'
	· X	X	<u> </u>	X
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
		1942		
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
5576 GL	Aztec PC- Aztec Frtld.	Gas - 1699		1925
Perforations			Depth Casing Shoe	
4 - Perf 1698	.5 to 1699.5			
	TUBING, CASING, AN	D CEMENTING RECOR	D	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEMENT
	, Perforated 2 $3/8$ at 1699 ,	Producing the A	ztec Frui	tland & Aztec PC
through 2 3/8				
		<u> </u>	 	
	ST FOR ALLOWABLE (Test must be	after recovery of total volume	ne of load oil a	nd must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tank		lepth or be for full 24 hours	·	
Date First New Oil Hun To Tank	Date of Test	Producing Method (Flow	, pump, gas lift	, etc.)
Langth of Tost	Tubing Pressure	Cooler Brown		Chaha Sta
Length of Test	I don't resente	Casing Pressure		Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF
Control Dailed Last	Total Date Miles - Date			GGB-WCL
		1		
GAC WELL				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Geneta of Condensate
TOTAL FOR THE MOTYD	mond or 100r	Date: Condensate/MMCF		Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Chaha Sira
. Jenny Mernou (phot, back pr.)	I down Present (Snut-18)			Choke Size
		+		<u> </u>
CERTIFICATE OF COMPI	JANCE	011.0	ONSERVA	TION COMMISSION
	and regulations of the Oil Conservation			, 19
Camminaias t t		11		
Commission have been complete to the complete	o the best of my knowledge and belief.	BY		

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fit1 out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be fited for each pool in multiply

1.19 (unnun Glora (Signature)

Agent

(Title) 2/25/76

(Date)