Submit 5 Copies
Apr opriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

L.	1		11401		- AND NA	I UNAL GA	i S					
Operator PROPERTY OF COM	erator						Well API No.					
RODDY PRODUCTION COM	30-045-08274											
P. O. BOX 2221, FARM	INGTON,	NEW M	EXI	CO 87499	9-2221							
Reason(s) for Filing (Check proper box)						r (Please expla	in)					
New Well		Change in		. —								
Recompletion	Oil	닏	Dry (
Change in Operator X	Casinghead	d Gas	Cond	lensate								
f change of operator give name and address of previous operator BR	ADLEY H	. & MA	RGAI	RET N. E	KEYES TRU	ST				<u> </u>		
I. DESCRIPTION OF WELL	AND LEA		,									
Lease Name RANSOM		Well No.	Pool A	Name, Includ AZTEC FR	ing Formation UITLAND	Sund		of Lease Federal or Fe	· 1001	ease No.		
Location Unit LetterI	. 185	50	Feet	From The	SOUTH Line	790		et From The	EAST	Line		
Section 13 Townshi	29N		Rang	1 1 W			SAN JUA			County		
III. DESIGNATION OF TRAN	· · · ·	POFO				VIFIVI,				County		
Name of Authorized Transporter of Oil		or Conden				e address to wh	ich approved	copy of this f	orm is to be se	nt)		
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX EL PASO NATURAL GAS CO.						e address to wh				nt)		
If well produces oil or liquids,	Unit	Sec.	Twp.	. Rge.	P. O. BOX 1492, EL PA Is gas actually connected? Whe							
give location of tanks.	1		p.	""	, , , , , , , , , , , , , , , , , , ,	y consider.	"	•				
f this production is commingled with that	from any oth	er lease or	pool,	give comming	ling order num	ber:						
V. COMPLETION DATA		_							·			
Designate Type of Completion	- (X)	Oil Well	- !	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe							
	CEMENTI	NG RECOR	D									
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					 	······································						
	-				 	· · · · · · · · · · · · · · · · · · ·		-				
												
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABL	E	<u> </u>							
OIL WELL (Test must be after					t be equal to or	exceed top allo	wable for thi	s depth og be	for <u>.fu</u> ll <u>24</u> hou	F.)		
Date First New Oil Run To Tank	Date of Test					Producing Method (Flow, pump, gas lift, et				TA E		
Length of Test	Tubing Pressure				Casing Pressure			Choke	OCT1	9 1993		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas-MCF ON COIN. DIV				
GAS WELL				 						ŧ. 3		
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conder	sale/MMCF		Gravity of	Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
VI. OPERATOR CERTIFIC	'ATE OF	COM	אז זכ	NCF	1							
I hereby certify that the rules and regu					(OIL CON	ISERV	ATION	DIVISIO	N		
Division have been complied with and that the information given above								OCT 1 9 1993				
is true and complete to the best of my	ktrowiedge a	nd belief.			Date	Approve	d	001 T 2	1333			
Senneth E. Koldy					By_							
Signature KENNETH E. RODDY PRESIDENT						SUPERVISOR DISTRICT #3						
Printed Name 10/18/93 325-5750 Talestone No.					Title							
Date		Tal		e Nio	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.