

MAY 3 1955
 U.S. GEOLOGICAL SURVEY
 WASHINGTON, D.C.

LOG OF OIL OR GAS WELL

Company R & G DRILLING COMPANY, INC. Address P.O. Box 1848, Farmington, N.M.
Lessor or Tract W.B. Hardie et al Field Fulcher-Kutz State New Mexico
Well No. 2 Sec. 14 T. 29N R. 12W Meridian NMPN County San Juan
Location 1850 ft. N. of S Line and 1780 ft. E. of W Line of Section 14 Elevation 5666
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed William E. Walsh
Date **May 24, 1955** Title **President**

The summary on this page is for the condition of the well at above date.

Commenced drilling March 10, 19 55 Finished drilling March 18, 19 55

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24#	8 rd.	CFAI	93'					Surface
8 1/2	24#	8 rd.	CFAI	100#	Recher				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	93'	50 sacks	Halliburton		71 sacks
8 1/2	1686'	100 sacks	"		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Halliburton sand-oil treatment, one truck through casing from 1688 to 1711, 6500 gals. #2 diesel oil, 4800# sand.						

TOOLS USED

Rotary tools were used from surface feet to 1696 feet, and from 1696 feet to 1699 feet.
Cable tools were used from 1699 feet to 1711 feet, and from _____ feet to _____ feet.

DATES

May 16, 1956	Put to producing
The production for the first 24 hours was	barrels of fluid of which % was oil; %
emulsion; % water; and % sediment.	Gravity, °Bé.
If gas well, cu. ft. per 24 hours 1,000 MCF	Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. 4304	

EMPLOYEES

	_____, Driller		_____, Driller
	_____, Driller		_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1682'	1711'	29'	Pictured Cliffs

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

[illegible]

The summary on this page is for the condition of the well at above date.

(5) 100 200 300 400

IMPORTANT WATER SANDS

Completed May 9, 1966 as a District Office

HISTORY OF OIL OR GAS WELL

10-55081-2 U. S. GOVERNMENT PRINTING OFFICE

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