		PECEIVED APR - 9 1997 D OUL GOM. DOV. DIST. 3	971.73 10 17 H 35
proposed work, nent to this work.	OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS OR COMPLETED OPERATIONS (Clearly state alif well is directionally drilled, give subsur	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recompletion or Recomp	REPAIRING WELL ALTERING CASING ABANDONMENT ^a of multiple completion on Well etion Report and Log form.) including estimated date of starting any
4. PERMIT NO.		vhether DF, RT, GR, etc.) 70' DF licale Nature of Notice, Report, or C	San Juan NM
P.O. B LOCATION OF WELL See also space 17 be At surface	ox 168, Farmington, NM 8 Report location clearly and in accordance clow.) 1830' FSL & 1830' FWI	with any State requirements.	13 10. FIELD AND POOL, OR WILDCAT OFF CHITCHOUSE Mesa Verde 11. SEC., T., B., M., OR BLE. AND SURVEY OR ARMA Section 13, T29N, R141
OIL GAS WELL WELL.	n. payress	rale fet	8. FARM OR LEASE NAME Navajo H 9. WELL NO.
	NDRY NOTICES AND REPORT OF PROPERTY OF THE PRO	ORTS ON WELLS or plug back to a different reservoir. or such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 30 - 045 - 08 28 Navajo Tribe 7. UNIT AGREEMENT NAME
SUN (Do not use thi		SEMENT	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2198

*See Instructions on Reverse Side NMOCD

ROBERT L. BAYLESS ABANDONMENT PROCEDURE NAVAJO H NO. 13

- 1. Check for rig anchors, if necessary. Move in tank or rig pit. Haul an extra 5 joints 2 3/8" tubing to location.
- 2. Move in and rig up pulling unit. Blow well down to pit. Kill well if necessary. Rig up BOP.
- 3. Release Baker Model Atension packer and trip out and tally 2 3/8" tubing.
- 4. Trip in with tubing to 2540', (pick up extra tubing if necessary.) Load hole with water. Spot a 12 sx. Class B cement plug. Wait on cement. Tag top of plug, (it should be at about 2390'.) Trip out to 1080'. Spot a 24 sx. Class B cement plug. Wait on cement. Tag top of plug, (it should be at about 780'.)
- 6. Trip out with tubing. Rig up to perforate. Perforate 2 squeeze holes at 254'.
- 7. Pump water down casing and establish circulation through bradenhead valve. Pump about 75 sx Class B cement or until cement circulates. Wait on cement.
- 8. Nipple down BOP and cut off wellhead. Install P&A marker. Rig down and move out rig. Haul away fluids as necessary. Restore location.