Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

of New Mexico

i Natural Resources Department

Revised 1-1-89

See Instructions
at Bottom of Pag

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVE S
JANI 3 1989

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

Robert L. Bayless Address P.O. Box 168, Farmington, NM 87499 Reason(1) for Filing (Chefe proper box) Now Well Change in Transporter of Change in Transporter of Change in Transporter of Change in Change in Transporter of Change in Change in Change in Change in Change in Transporter of Change in Transporter of Change in Transporter of Change in Change of Operation give name and address of previous operator of Merrian Oil & Gas Corp., P.O. Box 840, Farmington, NM 87499 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, lackuding Formation Kind of Lease Lease No. Navajo H 13 Cliffhouse Mesa Verde Saue, Federal or Fee 1,20-603-2198 II. DESCRIPTION OF WELL AND LEASE Line No. Navajo H 13 Cliffhouse Mesa Verde Saue, Federal or Fee 1,20-603-2198 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Chainghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually consensed? When ? If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually consensed? When ? If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually consensed? When ? If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually consensed? When ? If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually consensed? When ? If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually consensed? When ? If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually consensed? When ? If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually consensed? When ? If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually consensed? When ? If the produces oil or liquids, Unit Sec. Twp. Rge. Is	1.		IOIH	WN2	PURI UII	L AND NA	I UHAL G	AS	A 75%			
P.O. BOX 168, Farmington, NN 87499 Rauscill Of Filiag (Next proper has) Change in Transporter of Change in Transporter of Change in Canage in Transporter of Change in Canage in	Openior Robert I Baylog							Well	API No.			
Reasonation for Filling (Cheet proper local) New Wild Change in Transporter of Oxfordinates Disposal Well - No Transporter Catago to Oxfordinates Disposal Well - No Transporter Catago to Oxfordinates Disposal Well - No Transporter Catago of operator give same Mertion Oil & Gas Corp. P.O. Box 840, Farmington, NM 87499 IL DESCRIPTION OF WELL AND LEASE Lease Name Nava jo H 13 Cliffhouse Messa Verde State, Inchesia or Fee 14-20-603-2191 Location Transporter of Oxfordinates Disposal Well - No Transporter Location Transporter of Oxfordinates Disposal Well - No Transporter Location Transporter of Oxfordinates Disposal Well - No Transporter Location Transporter of Oxfordinates Disposal Well - No Transporter Location Transporter of Oxfordinates Disposal Well - No Transporter Location Transporter of Oxfordinates Disposal Well - No Transporter Location Transporter of Oxfordinates Disposal Well - No Transporter Location Transporter of Oxfordinates Disposal Well - No Transporter Location Transporter of Oxfordinates Disposal Well - No Transporter Location Transporter of Oxfordinates Disposal Well - No Transporter Location Transporter of Oxfordinates Disposal Well - No Transporter Location Transporter of Oxfordinates Disposal Well - No Transporter Location Transporter of Oxfordinates Disposal Well - No Transporter Location Transporter Disposal Well - Name L	Address	<u> </u>										
Case of Processing Case of Transporter of Charge is Openius Disposal Well - No Transporter		rmingto	n, NM	87	499							
Contents Disposal	New Well		Change	in Tran	sporter of:	∐ Oi	ier (Please expi	(ain)				
If changes of coverince give same and address of province operator MEXTION 011 S. Gas. COTT., P. D. Rox. 840, Parmington, NM 87499		Oil		_	• —	_						
Lease Name Nava jo		Casinghea	ıd Gas	Con	densate	D	isposal	Well -	No Trans	porter		
Lease Name Name Record Name Recording Formation Name	If change of operator give name and address of previous operator Me	errion	0il &	Gas	Corp.	P.O. Bo	× 840. F	armingt	on, NM	87499		
Decision		AND LE										
Usit Lester K : 1830 Feet From The SOUTH Line and 1830 Feet From The WOST Line Section 13 Township 29N Range 14W NMPM, San Juan Country III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Treasporter of Clainghead Clas or Condensate Address (Give address to which approved copy of this form as to be sens) Name of Authorized Treasporter of Casinghead Clas or Dry Gas Address (Give address to which approved copy of this form as to be sens) Well produces oil for liquids, Usus Sec. Twp. Rgc. Is gas actually connected? When ? Well produces oil for liquids, Usus Sec. Twp. Rgc. Is gas actually connected? When ? Well produces oil for liquids, Usus Sec. Twp. Rgc. Is gas actually connected? When ? Well produces oil for liquids, Usus Sec. Twp. Rgc. Is gas actually connected? When ? Well produces oil for liquids, Usus Sec. Twp. Rgc. Is gas actually connected? When ? Well produces oil for liquids, Usus Sec. Twp. Rgc. Is gas actually connected? When ? Well produces oil for liquids, Usus Sec. Twp. Rgc. Is gas actually connected? When ? Well produces oil for liquids, Usus Sec. Twp. Rgc. Is gas actually connected? When ? Well produces oil for liquids, Usus Sec. Twp. Rgc. Is gas actually connected? When ? Well produces oil for liquids, Usus Sec. Twp. Rgc. Is gas actually connected? When ? Well Producing Member Well Rgc. Well Rgc. Rgc	Navajo H	13								late, Federal or Fee 14-20-603-2198		
Section 13 Township 29N Rasse 14W NMPM, San Juan County	, , , , , , , , , , , , , , , , , , ,	,	000						,		i	
Name of Authorited Transporter of Oil	Unit LetterK	_ : <u>-</u>	830	Feet	From The	south Li	e and18	30 F	eet From The	<u>west</u>	Line	
Name of Authorized Transporter of Oil or Condensate	Section 13 Townshi	p 29	N	Ran	ge 14W	, N	МРМ,	San .	Juan		County	
Name of Authorized Transporter of Casinghead Gas or Dry Gan Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Unit Sec. Twp. Rgs. Is gas actually connected? When 7 When 7 When 7 If this production is commingled with that from any other lease or pool, give comminging order number: V. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res V Diff Res V Date Spudded		SPORTE			ND NATU			4:-1	7			
If well produces all or liquids, jive locations of tanks. If this production is committingled with that from any other lease or pool, give committinglies or committed to the production is committed with that from any other lease or pool, give committinglies or committed to the production of tanks. Designate Type of Completion - (X) Dist Spudded Dist Compl. Ready to Prod. Dist Spudded Dist Compl. Ready to Prod. Dist Spudded Dist Compl. Ready to Prod. Dist Spudded Dist Completion - (X) Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD Dist Firs New Oil Run To Task Dist Firs New O	-		or Cons			Address (C)	ve daaress to w	nich approve	a copy of this	form is to be s	ini)	
If this production is commingled with that from any other lease or pool, give comminging order number: V. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Perforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT DETERMINED TOTAL AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of toad oil and must be equal to or exceed top allowable for this depth or be for full 24 hours;) DETERMINED TUBING Pressure Casing Pressure Choke Size Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I harrby certify that the rules and regulations of the Oil Conservation Division have been complied with at the his information gives above is true and complete to the second must necessarily and the second provided my throwledge and select. Title Signature Robert L. Bayless Operator Title Title SURERVISOR DISTRICT #5: Title Title Title Title SURERVISOR DISTRICT #5:	Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)										
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT T. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (I set must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Taak Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size V. Actual Prod. During Test Oil - Bbis. Water - Bbis. Gas- MCF Gravity of Condensate Tubing Pressure (Shut-in) Oil CONSERVATION DIVISION Date Approved JAN 18 1989 Title SUPERVISOR DISTRICT # 4 Title SUPERVISOR DISTRICT # 4 Title SUPERVISOR DISTRICT # 4 Title	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.				Is gas actually connected? When			1?			
Designate Type of Completion - (X) Due Spadded Due Compl. Ready to Prod. Due Spadded Due Compl. Ready to Prod. Due Spadded Due Compl. Ready to Prod. Due Depth Page Plug Back Same Resv Diff Resv Due Spadded Due Compl. Ready to Prod. Due Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKLIA Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours; Date First New Oil Rus To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size CASING AND CEMENTING RECORD Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Choke Size Oil - Bbis. Water - Bbis. Gas- MCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Due Signature Robert L. Bay less Operator Title Title SUPERVISOR DISTRICT ## . SUPERVISOR DISTRICT ## . Title Title SUPERVISOR DISTRICT ## . Title SUPERVISOR DISTRICT ## .		from any oth	er lease o	r pool,	give comming	ling order num	ber:					
Date Speaded Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT J. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL If set must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. Test - MCF/D Length of Test Oil - Bblt. Water - Bbls. Gas - MCF Testing Method (pion, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the hereby of my knowledge and belief. Signature Robert L. Bayless Operator Title Signature Robert L. Bayless Operator Title Title SURERVISOR DISTRICT 26.2. Title Title Title Title Title SURERVISOR DISTRICT 26.2. Title		- (X)	Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACTUAL TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size						Total Depth			P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT N. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. Test - MCF/D Length of Test Bibls. Condensate/MMCF Gravity of Condensate Festing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the independing given above is true and complete tog the hereby of my knowledge and felic. Signature Robert L. Bayless Operator Title SURERVISOR DISTRICT 36 2 Title SURERVISOR DISTRICT 36 2 Title Title SURERVISOR DISTRICT 36 2	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT J. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (I est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Choke Size Gas- MCF Gravity of Condensate Water - Bibls. Gas- MCF Gravity of Condensate Title Superator Date Approved JAN 18 1989 Title 1/17/89 505/326-2559 Title Title Superator Title	Perforations					L			Depth Casing Shoe			
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ACKS CEMENT J. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (I est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Choke Size Gas- MCF Gravity of Condensate Water - Bibls. Gas- MCF Gravity of Condensate Title Superator Date Approved JAN 18 1989 Title 1/17/89 505/326-2559 Title Title Superator Title												
V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total wolume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Festing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complete by the best poof my knowledge as a belief. Signature Robert L. Bayless Operator Printed Name Title 1/17/89 505/326-2659 Title SUPERVISOR DISTRICT #5 :	1101 5 0175	· · · · · · · · · · · · · · · · · · ·										
DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gas- MCF Gas- MCF Gas- MCF Gravity of Condensate Testing Method (picot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the bergod my knowledge and belief. Signature Robert L. Bayless Operator Printed Name Title 1/17/89 505/326-2659 Title Title SUPERVISOR DISTRICT 35.2	HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gas- MCF Gas- MCF Gas- MCF Gravity of Condensate Testing Method (picot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the bergod my knowledge and belief. Signature Robert L. Bayless Operator Printed Name Title 1/17/89 505/326-2659 Title Title SUPERVISOR DISTRICT 35.2												
DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gas- MCF Gas- MCF Gas- MCF Gravity of Condensate Testing Method (picot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the bergod my knowledge and belief. Signature Robert L. Bayless Operator Printed Name Title 1/17/89 505/326-2659 Title Title SUPERVISOR DISTRICT 35.2		ļ										
DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gas- MCF Gas- MCF Gas- MCF Gravity of Condensate Testing Method (picot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the bergod my knowledge and belief. Signature Robert L. Bayless Operator Printed Name Title 1/17/89 505/326-2659 Title Title SUPERVISOR DISTRICT 35.2	V TEST DATA AND DECLIES	T FOR A	TIOW	ARI	F		· · · · · · · · · · · · · · · · · · ·					
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gravity of Condensate Gravity of Condensate Fosting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the hereof my knowledge and efficie. Signature Robert L. Bayless Operator Printed Name Title 1/17/89 505/326-2659 Title Title Title Title Title Title Title Title Title						be equal to or	exceed top all	owable for th	is depth or be	for full 24 hou	ze)	
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gas- MCF Gas- MCF Gravity of Condensate Condensate/MMCF Gravity of Condensate Con	Date First New Oil Run To Tank									, <u>,</u>		
GAS WELL Actual Prod. Test - MCF/D Length of Test Bills. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Robert L. Bayless Operator Printed Name Title 1/17/89 505/326-2659 Bills. Condensate/MMCF Gravity of Condensate Bolls. Condensate/MMCF Gravity of Condensate The Shut-in) OIL CONSERVATION DIVISION Date Approved By Title Title Title Title	Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Date Approved Superstrict Bolts Condensate Bolts Condensate Bolts Condensate Casing Pressure Casing Pressure Condensate Casing Pressure Condensate Casing Pressure Condensate Casing Pressure Condensate Casing Pressure Casing	Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
Date Approved Suremotive	GAS WELL	<u></u>				<u>L.</u>			1			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and selief. Signature Robert L. Bayless Operator Printed Name Title 1/17/89 505/326-2659 OIL CONSERVATION DIVISION Date Approved By Title Title Title Title Title		Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and selief. Signature Robert L. Bayless Operator Printed Name Title 1/17/89 505/326-2659 OIL CONSERVATION DIVISION Date Approved By Title Title Title Title Title												
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and selief. Signature Robert L. Bayless Operator Printed Name Title 1/17/89 505/326-2659 OIL CONSERVATION DIVISION Date Approved By Title Title Title Title Title	Testing Method (pulot, back pr.)	lubing Pressure (Shut-in)				Casing Pressure (Shul-in)			Choke Size			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By Title 1/17/89 505/326-2659 Date Approved Title Title Title Title	VI. OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE			ICEDY	ATION	חוויוים	\\ I	
Signature Robert L. Bayless Operator Printed Name Title 1/17/89 505/326-2659 Date Approved SUPERVISOR DISTRICT 36:2						'	JIL CON	NOEHV	AHON	DIVISIC)I/I	
Signature Robert L. Bayless Operator Printed Name Title 1/17/89 505/326-2659 By Sure Sure Rivisor District % 2				VEII BOC		Date	Approve	d		JAN 1	8 1989	
Robert L. Bayless			1	·			• •	\$	Trail	TQ]		
1/17/89 505/326-2659 IIII	Robert L. Bayles	ss	9q0					<u>`</u>	SUPERVISOR F	nietrict 22 .	7	
	1/17/89			6-20	659	Title				7.01 MOI 373 &		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.