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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~GAS~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 21, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Navajo Tribal "H", Well No. 13, in NE SW 1/4 1/4,

(Company or Operator)

(Lease)

K

Sec. 13

T. 29N

R. 14W

NMPM.

Totah Gallup

Pool

Unit Letter

San Juan

County. Date Spudded July 8, 1961

Date Drilling Completed July 22, 1961

Elevation 5261' (GL) Total Depth 5150' PBD 5102'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4990' Name of Prod. Form. Gallup

PRODUCING INTERVAL -- Perforated upper Gallup with 6 shots per foot 4990-4997'. Slot casing at 4993' with Triple Notch cutter.

Perforations _____ Depth _____ Depth _____
Open Hole _____ Casing Shoe 5138' Tubing 5026'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 85 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size _____

Pumping oil well 44/16" strokes per minute with 1-1/2" Pump.

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (bitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 44,340 gallons oil and 40,000 pounds sand (300 gallons HBA)

Casing _____ Tubing _____ Date first new _____ August 3, 1961
Press. _____ Press. _____ oil run to tanks

Oil Transporter Four Corners Pipeline Company

Gas Transporter NONE

Remarks: Completed as Totah Gallup Field Development well August 19, 1961. Potential test pumped 85 barrels of oil per day. Tubing pressure flowing zero, casing pressure flowing 400 psi. Gravity 40.5° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 21 1961, 19____

Pan American Petroleum Corporation

ORIGINAL SIGNED OPERATOR

L. O. Speer, Jr.

By: _____ (Signature)

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold)

Title Supervisor Dist. #3

Title Area Superintendent

Send Communications regarding well to:
Pan American Petroleum Corporation
P. O. Box 480, Farmington, New Mexico
Address Attn: L. O. Speer, Jr.

STATE OF NEW MEXICO		
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