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RECORD OF DRILL-STEM AND SPECIAL TRUSTS

If drill-stem or other special tests or deviation surveys were made, submit report on suparate these and attach hereto

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Company or Operator Southwest Production Company Address 207 Petr. Club Plaza, Farmington, N.M.

10-23-61

Posidades Title Superintendent

as can be determined from available records.