Pesignated Unit comprising Be of No. 17,7-29-8 NOTE

Santa Fe, New Mexico

Pooled Unit

NOTICE OF INTENTION TO DRILL

NT-412	· ·
Notice must be given to the Oil Conservation Commission or its proper agent and	approval obtained botane deilling
hegins. If changes in the proposed plan are considered advisable, a copy of this not returned to the sender. Submit this notice in triblicate which is proposed plan are considered advisable, a copy of this not	white Ast opening nerote drilling
not used to the send of the plan are considered advisable, a copy of this not	ice showing such changes will be
	ollowing approval Que additional
instructions in Rules and Regulations of the Commission.	one will abbreatt Dec settinolist

			Dellas,	Texas	June 16	. 1950
OIL CONSERV	ATION COM	IMISSION	Pla			Date
anta Fe, New	Mexico,					
entlemen:						
You a	re hereby not	tified that it is ou	r intention to con	mence the drill	ing of a well to be	known as
Southern	Union Gas	Company			Vell No. 1	
		or Operator		Lease		
f Sec. 17	, T <u>29</u> -	N , R 11-	, N. M., P. M.,	Pulcher Bes	in Field, San Ju	Coun
N		The well is.	2310 feet (N.) . of the	South line at	nd 990 fo
		(E.) (**) o	f the West	line of Sec	tion 17	
		(Give 1 directions.)	ocation from secti	on or other leg	al subdivision lines.	Cross out wro
		If state land	the oil and gas le	ase is No	Assignment	No
			land the owner is			
X		AddressB	ox 629, Visal	ia, Colorad)	
		If governme	nt land the perm	ittee is		
			L. G. Stear			
AREA 640	Acres	Address	Aztec, New	Mextles		
OCATE WELL		Wa propose	د بادند العب الأسلم ما		it as follows: cal	-last el
Size of Hole	Bize of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	flacks
	16" O.D.	60#	Nev	401	Cemented	Coment
			27.00			300
	13" "		used			100
		50# 40#	beau beau	6001 9001	Landed	100 none
8	13" " 10-3/4" 3-5/8" 0.D	50#		6001	Landed	none
8	13" "	50# 40#	bear	6001 9001	Landed	none
changes in the	13" " 10-3/4" 3-5/8" 0.D a above plan 1 tive oil or ga	50# 40# - 32# 14# become advisable	used n New	600' 900' 1400' 1800'	Landed " Comented ag or landing casing.	none
changes in the	13" " 10-3/4" 3-5/8" 0.D. e above plan live oil or gamation:	50# 40# - 32# 14# become advisable	New we will notify you cur at a depth of	600' 900' 1400' 1800'	Landed " " Comented ag or landing casing.	none n n 50
changes in the	13" " 10-3/4" 3-5/8" 0.D. e above plan live oil or gamation:	50# 40# 14# become advisable is sand should occ	Mew We will notify you cur at a depth of	600' 900' 1400' 1800' before cementing about 1800' ely yours,	Landed " Comented ag or landing casing. feet.	none
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changes in the first produced ditional information opposed except as for the control opposed except as for t	13" " 10-3/4" 3-5/8" 0.D. e above plan live oil or gamation:	50# 40# 14# become advisable is sand should occ	We will notify you cur at a depth of Sincer By Positic	600' 900' 1400' 1800' before cementing about 1800 ely yours, thern linion Communications	Comented Comented In Comented In Comented In Comented Gas Comenter Ompany or Operator H. Revener regarding well to	nome ii 50 We estimate th
changes in the first produced ditional information opposed except as for the control of the cont	13" " 10-3/4" 0.D 15-5/8" 0.D	50# 40# 14# become advisable a sand should occ	We will notify you cur at a depth of Sincer By Positic Send	600' 900' 1400' 1800' before cementing about 1800 ely yours, thern linion Communications	Comented Comented In Comented In Company Gas Company In Revenue In Revenue In Cas Company regarding well to	nome # # 50 We estimate the

OIL CONSERVATION COMMISSION

Stec 011 & Gas Compan Operator	Y Barnhart Lease	Well No.
Operator	Tease	Well No.
e of Producing Form	ation Picture Cliff	Pool Fulcher-Kuts
Acres Dedicated to th	ne Well 160	
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ECTION	TOWNSHIP	RANGE 11-W
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tec SF 078813	AN THE STATE OF TH	
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7	To continue to	
G. Stearns Patented		
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	}	
ereby certify that the	e information given	above is true and complete,
the best of my knowle		Original Signed By
,	Name	A. M. WIEDERKEHR
	Position_	
	Represen Address	ting Astec 011 & Gas Co.
	1,441,635	Bort Midg., Dallas

(over)

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