

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-003
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. Depleted Reference 14-20-603-5036
OIL WELL ☒ GAS WELL ☐ OTHER ☐ 3162.3-4 (016)

2. NAME OF OPERATOR

3. Texas Eastern Developments, Inc.
ADDRESS OF OPERATOR

4. P. O. Box 2521 Houston, TX 77252-2521
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

RECEIVED

APR 10 1987

1580' FSL & 269' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5192.85' GR

5. Indian Allottee
#14-20-603-5036

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

21 Shiprock 16L

10. FIELD AND POOL OR WILDCAT

Shiprock-Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 16, T29N, R18W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Data

Spud 3/17/84 TD 155' Hole Size 6 3/4" Casing 5 1/2" @ 125' cmt'd w/ 7.0 sx.

Casing Recovered: Size Amount 0 ft.

Producing interval: 129' - 140'

Method of Plugging: Halliburton Pump

Type Cement: Portland w/8% Bentonite, slurry wt. 13.3 ppg, slurry vol. 1.82 cu ft/sx.

Remove rods, pump and tubing.

1st stage cement: Squeeze 11.2 cu ft, set plug 140' to 120' surface w/ 16.8 cu ft.

Top cement at 120'.

2nd stage cement: set plug 120' to surface w/ 12.6 cu ft cement.

Dates

Notice of intent to plug approved: JAN. 28, 1987

Well plugged: MARCH 13, 1987

Land Restored: MARCH 24, 1987

Marker set: MARCH 30, 1987

Land seeded:

Approved as to plugging of the well.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. N. Hinds
M. N. Hinds

TITLE

Drilling Superintendent

DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 15 1987

DATE

Ken A. Kell
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side