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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

INLAND CORPORATION PURCHASED ALL THE ASSETS
OF BOTH LaMAR TRUCKING, INC. AND INLAND CRUDE,
INC. THIS PURCHASE INCLUDED N. M. S. C. .
PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO
INLAND CORPORATION.

Operator Royal Development Co.		CLYDE C. LaMAR, PRESIDENT INLAND CORPORATION	
Address P.O. Box 1299, Albuquerque, New Mexico			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

Lease Name Shiprock Navajo		Well No. 4	Pool Name, Including Formation Shiprock Gallup	Kind of Lease State, Federal or Fee Navajo
Location Unit Letter I ; 330 Feet From The E Line and 1650 Feet From The S Line of Section 17 , Township 29N Range 18W , NMPM, S.J. County				

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> LaMar Trucking					Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 17	Twp. 29N	Rge. 18W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X) <input checked="" type="checkbox"/>									
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 18 1965	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____ BY Original Signed Emery C. Arnesen TITLE Supervisor Dist. # 3	
 (Signature) Bus. Mgr. (Title) 2/28/65 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	