| (| NO. OF COPIES RECE | 2/ | | | | |
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| ļ | DISTRIBUTIO | | | | | |
| 1 | SANTA FE | | 7 | | | |
| | FILE | 1 | 7 | | | |
| | U.S.G.S. | | | | | |
| | LAND OFFICE | | | | | |
| | TRANSPORTER | OIL | | | | |
| | | GAS | | | | |
| 1. | OPERATOR | | 1 | | | |
| | PRORATION OFFICE | | | | | |
| | Operator | | | | | |
| | Shiprock Co | | | | | |
| | | | | | | |
| | Address | | | | | |
| | | Box 3 | 11 | Far | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supercodes Old C-104 and C-110

| - 1 | SANTA FE / | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-110 Effective 1-1-65 |
|------------|--|--|--|---|
| - | FILE / | ALITHOPIZATION TO TR | AND | • |
| - | U.S.G.S. | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL GA | • 1 |
| - } | OIL / | | | γ <i>σ</i>) \ ' |
| 1 | TRANSPORTER GAS | _ | | O' |
| ŀ | OPERATOR / | - | | |
| _ } | PROPATION OFFICE | - | | |
| 1. | Operator | | | |
| - | | Corporation | | |
| H | Address | | | |
| ŀ | Box 11 | Farmington N M | | |
| - | Reason(s) for filing (Check proper b | | Other (Please explain) | |
| l | New Well | Change in Transporter of: | | 1 |
| | Recompletion | Oil Dry Go | as 🔲 | |
| | Change in Ownership | Casinghead Gas Conde | nsate | i |
| Ĺ | | | | |
| | If change of ownership give name and address of previous owner | ! | | |
| | • | DIEACE | | |
| 11. T | DESCRIPTION OF WELL AN | Well No. Pool Name, Including F | ormation Kind of Lease | Lease No. |
| ŀ | | 4 Shiprock Gal | State, Federal c | 11 20 403 4034 |
| | Shiprock Location | 4 SILPIGE USI | | 14 20 00 30 30 30 |
| | | 1650 FSL 330 FEL Li | Foot From Th | • |
| | Unit Letter;; | Li | ne and Feet From Th | · |
| | Line of Section 17 | Township 2018 Range | IRU , NMPM, Can I.e. | County |
| l | Line of Section | Township 204 Runde | 18w , NMPM, San Jus | |
| ** | DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL GA | AS | |
| .11. | Name of Authorized Transporter of | Oil or Condensate | Address (Give address to which approve | copy of this form is to be sent) |
| | | | | |
| | Name of Authorized Transporter of | A Refining Co Casinghead Gas or Dry Gas | Address (Give address to which approve | d copy of this form is to be sent) |
| | | | · · | |
| | | Unit Sec. Twp. Age. | Is gas actually connected? When | |
| | If well produces oil or liquids, give location of tanks. | | | |
| | <u></u> | | no | |
| | | with that from any other lease or pool, | give commingling order number: | |
| IV. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| | Designate Type of Comple | etion - (X) | | 1 1 |
| | | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| 1 | Date Spudded | | - | |
| | | 3 18 69 Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | Elevations (DF, RKB, RT, GR, etc | •/ •• | | |
| | | 5193 GL | 102 | 116* Depth Casing Shoe |
| | Perforations | | | |
| | 102-108 | | | 121 |
| | | | D CEMENTING RECORD | SACKS CEMENT |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | |
| | | | | an Doutseated |
| | | O casing in existing ho | le & comented by circulat | .0224 1 02 2 02 20 00 00 00 |
| | Ran 3" ID 35" | or casing in existing how | le & comented by circulat | |
| | Ran 3" ID 35" | To easing in existing how bol lease crude . Put | le & cemented by circulat back on pump. | |
| | kan 3" ID 3½" & Fracked w 8 | 4 bbl lease crude . Put | back on pump. | |
| v. | kan 3" ID 3½" & Fracked w 8 | FOR ALLOWARIE. (Test must be | after recovery of total volume of load oil a | |
| v. | ### 38 ID 328 & Fracked w 8 TEST DATA AND REQUEST OU. WELL | FOR ALLOWABLE (Test must be able for this c | after recovery of total volume of load oil at lepth or be for full 24 hours) | ui musi be equal to object of allow- |
| v. | ### 3" ID 32" ### Fracked w 8 TEST DATA AND REQUEST | FOR ALLOWABLE (Test must be able for this of Date of Test | after recovery of total volume of load oil as lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift. | ui musi be equal to object of allow- |
| v. | Ran 38 ID 328 & Fracked w 8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Apr 1909 | FOR ALLOWABLE (Test must be able for this of Date of Test | after recovery of total volume of load oil as lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, | etc.) |
| V. | ### 38 ID 328 ### Fracked w 8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks #### 1909 Length of Test | FOR ALLOWABLE (Test must be able for this of Test Date of Test Tubing Pressure | after recovery of total volume of load oil as lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift. | etc.) |
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