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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.T.

Operator Shiprock Corporation	
Address Box 11 Farmington N M	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shiprock - I	Well No. 4	Pool Name, Including Formation Shiprock Gallup	Kind of Lease Nava jo State, Federal or Foreign	Lease No. 14 20 603 5036
Location Unit Letter I ; 1650 FSL 330' FSL Feet From Line Line and Feet From The Line of Section 17 Township 29N Range 18W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Rock Island Oil & Refining Co	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit I&L	Sec. 17	Twp. 29N	Rge. 18W	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod. 3 18 69		Total Depth 121'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation 5193 OL		Top Oil/Gas Pay 102'		Tubing Depth 116'			
Perforations 102-108					Depth Casing Shoe 121			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
Run 3" ID 3 1/2" OD casing in existing hole & cemented by circulation. Perforated & Fracked w 84 bbl lease crude. Put back on pump.								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Apr 1969	Date of Test 5-30-69	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs.	Tubing Pressure none	Casing Pressure none	Choke Size none
Actual Prod. During Test	Oil - Bbls. 1	Water - Bbls. none	Gas - MCF 15TH

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. F. Stringer
(Signature)

C F Stringer Prod Supt
(Title)

6-9-1969
(Date)

OIL CONSERVATION COMMISSION
JUN 11 1969

APPROVED _____, 19____
BY Original Signed by **Emery C. Arnold**
TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.